

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Dwight A. Tipton

Address and Telephone No.

1800 North Main - Lovington, New Mexico 88260

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 31 T-16-S R-32-E 2094 FNL 1976 FEL

5. Lease Designation and Serial No.

011362 NM0969

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brinson R. Fed #2

9. API Well No.

30-125-1-1414

10. Field and Pool, or Exploratory Area

Maljamar 6B-SA

11. County or Parish, State

Lea Co., N.M.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Spot 25 sacks cement plug at perforations W.O.C. tag cement top at 3110'
- 2) Load Hole W/Mud
- 3) Perforate 4 1/2 Casing 50' below base of salt 2117' squeeze W/30 sacks cement below packer W.O.C. tag cement top at 2017'
- 4) Perforate 4 1/2 casing 50' below 8 5/8 shoe at 370' squeeze W/30 sacks cement below packer W.O.C. tag cement top at 270'
- 5) Perforate 4 1/2 casing at 50' circulate cement to surface between 4 1/2 and 8 5/8 casing leaving 4 1/2 full
- 6) Set P.A. Marker

I hereby certify that the foregoing is true and correct

Signed Raymond P. Valderado

Title Supervisor

Date 6-19-95

(This space for Federal or State office use)

Approved by Raymond P. Valderado
Conditions of approval, if any:

Title Petroleum Engineer

Date 6/29/95

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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OFFICE**

SOUTHLAND ROYALTY COMPANY

Well History Summary Sheet

Operator Southland Royalty Well Name & # Brinson R. Federal #2 Lease # 011362
 RC District Midland Made By David Dale Date 11/3/81
 Location 2094'FNL & 1976'FEL 31-16S-32E Lea County, New Mexico
 Prod Date 12/9/59 Compl. Date 2/1/60 TD 4070' PBDT 4036'
 Type Well: Oil X Gas Other Field Maljamar GB-SA
 38 BOPD
 ZONE Grayburg
 Depths: 3822-28', 3861-65', 3867-70', 3878-90', 3892-95' Total Holes 4 JSPF
 Simulation A/1,000 gal 15% F/26082 gal L0
 Simul. Oil GB-SA 64456 Qn 1/1/81 MCF 6075 Qn 1/1/81 79397 Water
 Percent Test Lift Equipment
 Misc. DF 4134'
B2 Fine

WELL HISTORY

Drilled as Brinson Federal R #2 by Aztec
 14' low to Brinson Federal R #1 @ Queen
 & San Andres. Drlg brks 3172-82, 3824-32,
 3859-74, 3884-93' DST 3145-3200.
 Rec 40' OCM 80' highly OCM

Log Tops B Salt	2067'
Yates	2258'
Queen	3160'
Grbg	3532'
San Andres	3900'
Lovington	4007'

7-62 Frac w/40,000 gal water & 27,000# sd
 MP 3300 MP 3700 ISIP 2400 ATP 3500
 AIR 22 BPM

4-1-63 Change from Brinson Fed R to
 Robinson Unit Tract 2 #31-7

8-12-77 Well shut in pending evaluation
 1-1-78 Change of operator from Aztec to
 Southland 1- through 5-78 Set CIBP @ 3750'
 dump cmt plug 3715-3750 PBDT 3715'
 Perf Queen 3160-66', 3170'-76', 3180-88'
 w/2 JSPF. Acids w/3,000 gal 15%. Frac
 w/15,000 gal water 20,000# sd. Change
 well name back to Brinson Federal R Well #2
 66 BOPD 11 BWPD 92 MCFPD

5-78 Correct location to 2094'FNL
 1976'FEL from 1980'FNL & 1980'FEL.

Drive or Conductor

Surface: 8 5/8
24 # Gr. J-55
 @ 320 Cmt. w/
225 Sx. TOC circ
 Hole Size 11 1/4
 Max Mud Wt. NA #/G

Intermediate:

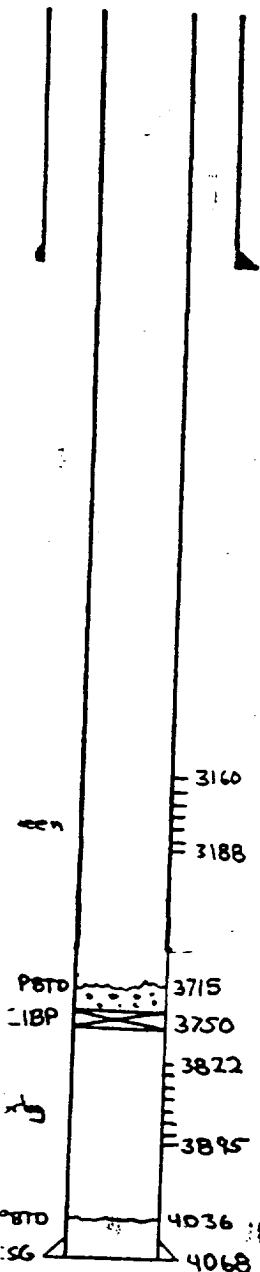
Gr @
 Cmt w/ Sx.
 TOC @ Hole
 Size Max Mud
 Wt. #/G

Liner:

From To
 #
 Gr., Cmt. w/
 Sx. TOC @
 Hole Size
 Max Mud
 Wt. #/G

Production: 4 1/2
9.5 #. J-55 Gr.
 @ 4068' Cmt. w/
200 Sx. TOC @
2660' Hole Size
6 3/4 Max Mud Wt.
 #/G

TD 4070



Tubing #. Gr. @
 Tubing #. Gr. @
 Packer @

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OFFICE**

SOUTHLAND ROYALTY COMPANY

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 Perfs.: 3822-28', 3861-65', 3867-70', 3878-90', 3892-95' Zone Grayburg
 Simulation A/1,000 gal 15% F/26082 gal L0 Total Holes 4 JSPF
 Cumul. Oil GB-SA 64456 Qn 1/1/81 MCF 6075 Qn 1/1/81 79397 Water
 Recent Test Lift Equipment
 Desc. DF 4134'
After

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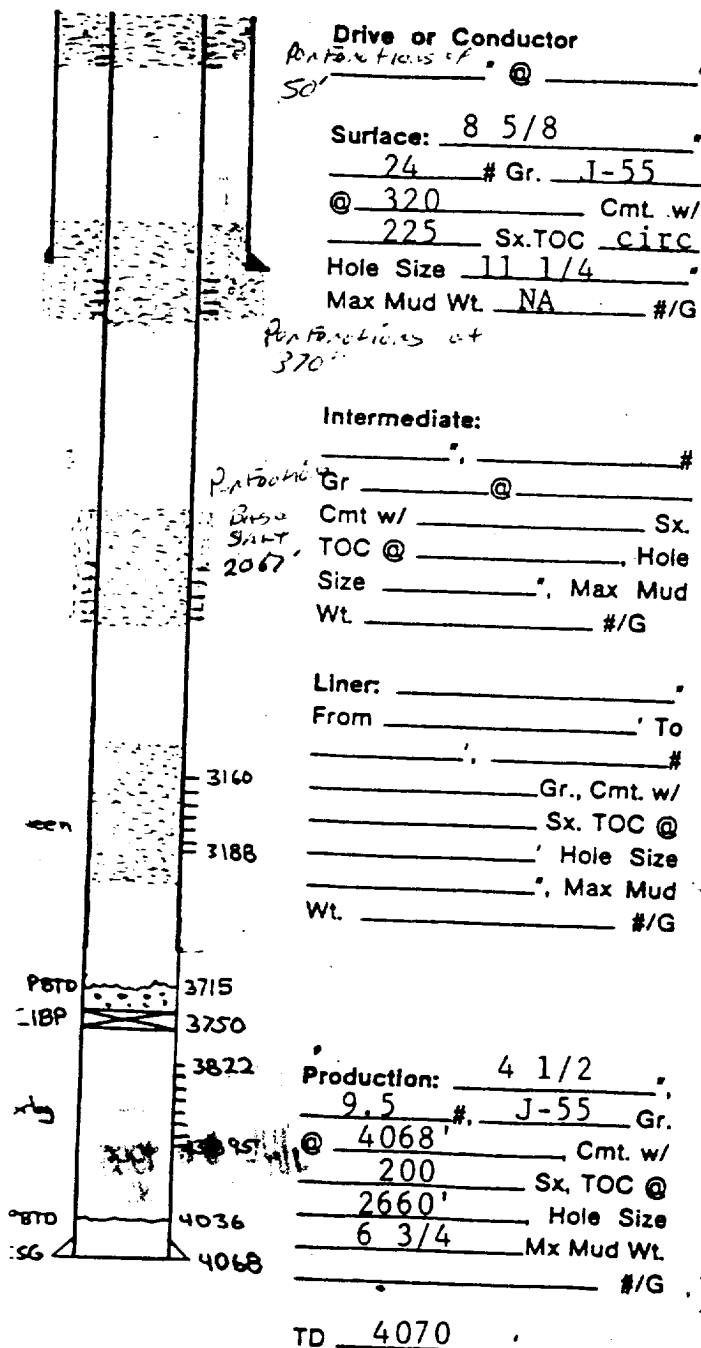
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Tubing # Gr. @
 Tubing # Gr. @
 Packer @



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