able will month o	be assig f compl	med eff etion a	fective 7:0	by the operator before QUADRUPLICATE 00 A.M. on date of co letion. The completio ust be reported on 15.0	n date shall be that	office to which tion 959 child	Form C-101 was	d Oil or Gas we
			••••••••••••••••••••••••••••••••••••••	as de reporteu da 15.	Hobbs, N	ew Mexico	August 1	7, 1959
WE ARE	E HERF	RV R	FOUFST	INC AN ALLOWAR	(riace)			(Date)
AZTE	SC OIL	& G9	s compa	ING AN ALLOWAB ny Federal "	[2	1 .11	
^ (Company	or Op	rator)	·····	(Lease) Well N	No2	, in	. 1/4 1/
				, T				
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Pl	ease ind	icate lo	cation:	Elevation 4146		tal Depth 4074	PBTD	4038
D	C	В	A	Top Oil/Gas Pay	3814Na	me of Prod. Form.	Grayburg	
6	-	-		PRODUCING INTERVAL	∎k-			
+				Perforations 38	14-20', 3848-60	3866-89'.	3998-40101	
E	F	G	H	Open Hole	Dej Ca:	oth	z Depth	4000*
			1	OIL WELL TEST -		sting Shoe	Tubing_	4000-
L	K	J	I					
ļ	1			Natural Prod. Test:	bbls.oil, Fracture Treatment (at	bbls wat	er inhrs,	min. Size_
_				GAS WELL TEST - Natural Prod. Test:	MCF	/Day; Hours flowe	edChoke	Size
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Sire 8-5/8 ¹	Fo	60 1	Sax 250	Test After Acid or I Choke Size	Fracture Treatment: Method of Testing: atment (Give amounts of	of materials used	_MCF/Day; Hours	flowed
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Address Box 847, Hobbs, New Mexico