

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Dwight A. Tipton
3. ADDRESS OF OPERATOR
P. O. Box 755, Hobbs, NM 88241
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 1730' FWL of Sec. 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
- (other) Supplemental Well History

5. LEASE
NM-016-804
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Robinson Unit Tr. 1
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Maljamar GB-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31 T16S R32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4130

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Records indicated that two joints 2 7/8" tubing left in hole by prior operator. Ran Tubing with mill, circulation indicated hole in casing. Set retrievable bridge plug at 3541. Checked casing with various packer settings, found hole at 460' & 760'. Unable to get packer below 760'. Ran swedge to 1000'. Ran tubing open ended, with indications that casing is parted at 760. Ran retrievable head to pull bridge plug, unable to get below 760. Ran Tubing open ended to 3500 & shut down.

It is proposed to plug as follows: *spot 100' plug 3000' to 3100'* Perf thru tubing with 2 holes @ 2100 & pump sufficient neat cement for 200' plug 2000 to 2200. Tag top of plug. Set packer at 700' and circulate cement from 760 to surface. When cement reaches surface close bradenhead & squeeze with 100 sacks. Pull tubing & packer & tag top of plug. Fill hole to surface with cement

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
with regulation marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight A. Tipton TITLE Agent DATE 6/27/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 7-8-85
CONDITIONS OF APPROVAL, IF ANY: