## NEW MICO OIL CONSERVATION COMMINICAN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. For allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Qpen Hole       Casing Shoe       40:00       Tubing       5900*         L       K       J       I       Natural Prod. Test:       bbls.oil,       bbls.water in       hrs,       min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of ioad oil used):       60       bbls.oil,       -       bbls water in       24       hrs,       min. Size       16         M       N       O       P       Gas well TEST -       Natural Prod. Test:       MCF/Day; Hours flow=d       Choke Size       16         Matural Prod. Test:       MCF/Day; Hours flow=d       Choke Size       Method of Testing (pitot, back pressure, etc.):       Test After Acid or Fracture Treatment:       MCF/Day; Hours flow=d       Choke Size         Method of Testing       Open Hole       Choke Size       Method of Testing:       MCF/Day; Hours flow=d       Acid or Fracture Treatment:       MCF/Day; Hours flowed       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       40,000 gailons refined oil and 32,000% sand       Sand:       Gas ing       Tubing       300 oil run to tanks       3-27-59       Git Transporter       McCood dorporation       Gas Transporter       McCood dorporation         Gas Transporter       Concluse proception       Conc				Hobbs, New Mexico August 31, 1959
Aztec D11 & Size Company       Federal "R"       Well No. 3       in. NE				
Company or Operator)       (Lease)         Company or Operator)       T         (Lease)       Sec				
Using Lease       Lease       6-12-59       Date Drilling Completed       9-28-59         Please indicate location:       Elevation 4130 gr       Total Depth 4080       PETD       40464         D       C       B       A       For Dil/Gas Pay       Name of Prod. Form. Grayburg-San Andres       Producting Interval         D       C       B       A       For Dil/Gas Pay       Name of Prod. Form. Grayburg-San Andres         Producting Interval       -       Perforations       3814-20', 3847-61', 3874-88', 3803-93'         E       F       G       H       Depth Gasing Shoe       4080       Depth Tubing Caspleted       9-28-59         L       K       J       I       Depth Gasing Shoe       4080       Depth Tubing Caspleted       9-28-59         Open Hole       Casing Shoe       4080       Depth Tubing Caspleted       9-28-59       One Poilter Casing Shoe       4080       Tubing Caspleted       9-28-59         It       K       J       I       N       Open Hole       Casing Shoe       4080       Tubing Caspleted       9-28-59       Ono Casing Shoe       1080 of tubing Caspleted       Choke Interval         M       N       O       P       P       For Alter Acid or Fracture Treatment (after recovery of volume of oil equal t	AZTO	C 111 &	Gas Con	pany Federal "R", Well No, in
Using Lease       Lease       6-12-59       Date Drilling Completed       9-28-59         Please indicate location:       Elevation 4130 gr       Total Depth 4080 pero       4080 pero       4046'         D       C       B       A       For Oil/Gas Pay       Name of Prod. Form. Grayburg-San Andress         Producting INTERVAL       -       Perforations 3814-20', 3847-61', 5874-88', 3883-93'       Depth 2000 Depth 3960'         E       F       G       H       Depth Casing Shoe 4080 Depth Tubing 3960'       Depth 3960'         I       K       J       I       Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size       Choke 16         M       N       O       P       Gas MELL TEST -       Choke 16         Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 16         GAS WELL TEST -       Natural Prod. Test:MCF/Day; Hours flowedChoke Size	C (Com	ipany or Op	erator) 31	$\frac{(\text{Lease})}{\pi} = \frac{16}{32} + \frac{800 \ln 500}{\pi} = -$
D       C       B       A         D       C       B       A         F       G       H       Perforations       3814-20', 3847-51', 3874-58', 3833-93'         E       F       G       H       Depth       Add 0       Depth       Gasing Shoe       4080       Depth       3960'         L       K       J       I       Natural Prod. Test:      bbls.oil,      bbls water in      brs,      min. Size         M       N       O       P       Gasing and Commiting Record       McE/Day; Hours flow=d       Choke Size	Unit Lotte	, Sec #		Pool
D       C       B       A         D       C       B       A         F       G       H       Perforations       3814-20', 3847-51', 3874-58', 3833-93'         E       F       G       H       Depth       Add 0       Depth       Gasing Shoe       4080       Depth       3960'         L       K       J       I       Natural Prod. Test:      bbls.oil,      bbls water in      brs,      min. Size         M       N       O       P       Gasing and Commiting Record       McE/Day; Hours flow=d       Choke Size	Lea			County. Date Spudded 8-12-59 Date Drilling Completed 8-28-59
D       C       B       A         D       C       B       A         E       F       G       H         E       F       G       H         D       C       B       A         E       F       G       H         L       K       J       I         M       N       O       P         Open Hole       Casing Shoe       4080       Depth Tubing         Open Hole       Casing Shoe       4080       Depth Tubing       3960'         OIL WELL TEST -       Choke       Choke       Icest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used);       60 bbls,oil,	Please	indicate	location	Elevation 4130 grTotal Depth4080PBTD40461
B       B       A         PRODUCING INTERVAL -       Perforations       3814-20', 3847-51', 3074-88', 3833-93'         E       P       G       H         Open Hole       Casing Shoe       4080       Depth Tubing       3960'         I       K       J       I       Natural Prod. Test:				Top Oil/Gas PayName of Prod. Form. Grayburg-San Andres
Image: Second	DC	B	A	
E       F       G       H       Open Hole       Depth Casing Shoe       4080       Depth Tubing       3960'         L       K       J       I       Open Hole       Casing Shoe       4080       Depth Tubing       3960'         L       K       J       I       Open Hole       Casing Shoe       4080       Depth Tubing       3960'         M       N       O       P       Natural Prod. Test:      bbls.oil,      bbls water inhrs,min. Size      Choke 16         M       N       O       P       GAS WELL TEST -		•		
L       K       J       I       OIL WELL TEST -       Choke         M       N       O       P       Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil ad oil used):60_bbls.oil,bbls water in24_hrs,min. Size63         M       N       O       P       Choke       IG         Matural Prod.       Facture Treatment (after recovery of volume of oil equal to volume of oil ad oil used):60_bbls.oil,bbls water in24_hrs,min. Size64       Choke I6         Ioad oil used):      60_bbls.oil,bbls water in24_hrs,min. Size65       Choke Size66         Matural Prod.       Test:MCF/Day; Hours flowedChoke Size66       MCF/Day; Hours flowed66         Surr       Fret       Sax       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed66         4-1/2"       4080       2CC       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):40,000 gailons refined oil and 32,000% sand66         2"       3960       Tubing 300 Date first new62       3-27-59         Gia Transporter	EF	G	H	Perforations Depth A020 Depth 30501
L       K       J       I       Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):60_bbls.oil,bbls water in24_hrs,min. Size63_bbls.oil,bbls water in24_hrs,min. Sizebbls water in24_hrs,bbls water in26_hrs,bbls water in _24_hrs,bbls water in24_hrs,bbls water in26_hrs,bbls water in26_hrs				Open HoleCasing ShoeTubing
Natural Prod. Test:      bbls.oil,      bbls.water inhrs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):       60 bbls.oil,bbls water inhrs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):       60 bbls.oil,bbls water inArs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):       60 bbls.oil,bbls water inArs,min. Size         M       N       O       P       Autural Prod. Test:				OIL WELL TEST -
M       N       O       P         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil oad oil used):       60 bbls.oil,bbls water inAhrs,min. Size60         Ioad oil used):       60 bbls.oil,bbls water inAhrs,min. Size60       60 bbls.oil,bbls water inAhrs,min. Size66         M       N       O       P       GAS WELL TEST -       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Surr       Feet       Sax       Method of Testing (pitot, back pressure, etc.):	r   K	( <b>]</b>	II	Choke Natural Prod. Test: bbls.oil. bbls.water in hrs. min Size
M       N       O       P       load oil used):       60 bbls,oil,       -       bbls water in       24 hrs,       Choke I6         GAS WELL TEST -       Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed       Choke Size         Sure       Fert       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         8-5/8"       358       250       Choke Size       Method of Testing:         A-1/2"       4080       200       Gal Hons refined oil and 32,000% sand         2"       3960       Tubing       300 oil run to tanks       9-27-59         Oil Transporter       MCCood Corporation       Gas Transporter       MCCood Corporation				
Ioad cil used):	M N	0	P	
Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Matural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Sur       Fret       Sax       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed         8-5/8"       358       250       Choke Size       Method of Testing:         4-1/2"       4080       200       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       40,000 gallons refined oil and 32,000% sand         2"       3960       First       Tubing gress.       300       Date first new gress.       9-27-59         011 Transporter       McCood Corporation       Gas Transporter       McCood Corporation		_		
bing , Casing and Cementing Record       Method of Testing (pitot, back pressure, etc.):				GAS WELL TEST -
Surr       Fret       Sax         8=5/8"       358       250         4=1/2"       4080       200         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       40,000 gallons refined oil and 32,000% sand         2"       3960       9kr       Tubing       300       Date first new B=27-59         0il Transporter       McVood Corporation       Gas Transporter       McVood Corporation				_ Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Surr       Fret       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	bing Casi	ng and Cem	enting Reco	rd Method of Testing (pitot, back pressure, etc.):
8-5/8"       358       250       Choke SizeMethod of Testing:	Sire	Feet	Sax	
4-1/2"       4080       200       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         2"       3960       40,000 gallons refined oil and 32,000% sand         Casing pkr Tubing 300 Date first new Press.       9-27-59         0il Transporter       McCood Corporation	0 5 401	750	250	
2"       3960       40,000 gallons refined oil and 32,000% sand         2"       3960       Casing pkr Tubing 300 Date first new oil run to tanks       8-27-59         0il Transporter       McCood Corporation         Gas Transporter       Gas Transporter	8-578"	558	250	Choke SizeMethod of Testing:
2" 3060 40,000 gallons refined oil and 32,000 sand Casing pkr Press. 300 Date first new 3-27-59 011 Transporter McCood Corporation Gas Transporter	4-1/2"	4080	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
2" 3960 Casing pkr Tubing 300 Date first new 9-27-59 Oil Transporter McCood Corporation Gas Transporter				- 40,000 gallons refined oil and 32,000% sand
Oil Transporter	2"	3960		Casing Tubing 300 Date first new 8-27-59
Gas Transporter			<b> </b>	Press. pri Press oil run to tanks
Constant on planting conception				011 Transporter
narks: Gas flared - no pipeline connection			L	
	marks :	G	as flare	d - no pipeline connection
	I hereby	cortify th	at the info	remation given above is true and complete to the best of my knowledge.
I hereby certify that the information given above is true and complete to the best of my knowledge.				Azter OIL & Sas Company
I hereby certify that the information given above is true and complete to the best of my knowledge. Aztec 11 & Gas Company	proved	••••••		
proved	~ ~ ~	00100		
proved, 19, Aztec OTL & Gas Company Dinial si (Company or Operator)	OIL	, CONSEI	<b>KVATION</b>	COMMISSION By:
OIL CONSERVATION COMMISSION		•	1 1-	A second s
OIL CONSERVATION COMMISSION Aztec III & Gas Company OIL CONSERVATION COMMISSION By: (Signature)	E - E - E - E - E - E - E - E - E - E -			TitleSend Communications regarding well to:
oroved       ,19         Aztec 111 & Gas Company         OIL CONSERVATION COMMISSION         By:         (Signature)         Jistrict Tuper Intendent				

Address Box 347, Hobbs, New Mexico