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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 8 1982

O.C.D.
DISTRICT OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-8233	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS LEASES OR BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REPLENISHMENT (JUSTICE CHOICE) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Tr. 3
3. Address of Operator 21 Desta Drive, Midland, Texas 79701		9. Well No. Robinson Unit Sec. 31, 13
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 660 FEET FROM West 31 TOWNSHIP 16S RANGE 32E N.M.P.M. THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.		10. Field and Pool, or Wildcat Maljamar (GB-SA)
15. Elevation (Show whether BF, RT, GR, etc.) 4094' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Converted to Producer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. POH w/rods & BHP. Tag btm w/tbg. POH w/tbg. Tbg btm @ 3859'. Btm perms @ 3972'.
- RDP. GIH w/bit, DC & tbg. Clean out from 3859-3988'. Circ hole clean. POH w/bit, DC & tbg. Ran 133 jts 2 3/8" tbg. Set @ 3963'. SN @ 3947'. Ran rods & BHP.
- RU to sqz hole in csg. MIRUPU. POH w/rods & tbg. Set CIBP @ 3760'. Ran pkr. Found hole in csg @ 725'. Pump into hole @ 500#. POH.
- RU pmp 200 sxs Class "C" cmt down 4 1/2" csg. Max press 700#. Shut down press 500#. TOC @ 650'. 194 sxs thru hole @ 725' and 6 sxs in csg.
- GIH w/tbg. Ran bit, DC & tbg. Drl out cmt from 650-760'. Test csg to 500#. Ran tbg to 900'. Swb well dwn. No fluid entry. Drl out CIBP @ 3760'. Ran bit to 3988'. Circ hole clean. POH.
- RU to start pmpg unit. Ran 127 jts 2 3/8" tbg. Set @ 3938'. SN @ 3922'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. N. R. M. by J. R. R. R.</u>	TITLE <u>District Operations Engineer</u>	DATE <u>10-7-82</u>
ORIGINAL SIGNED BY <u>JERRY R. R. R.</u>	TITLE <u>DISTRICT ENGINEER</u>	DATE <u>OCT 18 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 18 1982

G.C.O.
HOBBS OFFICE