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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 23 1965

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>R-8233</b>
7. Unit Agreement Name <b>Robinson Unit</b>
8. Farm or Lease Name <b>Robinson Tract 4 Sec. 31</b>
9. Well No. <b>11</b>
10. Field and Pool, or Wildcat <b>Maljamar (G-8A)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Aztec Oil &amp; Gas Company</b>
3. Address of Operator <b>P. O. Box 837, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>16S</b> RANGE <b>32E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4091.3 G.L.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**The following work was done:**

1. Rigged up pulling unit and pulled rods and tubing.
2. Sand-water fraced via 4-1/2" casing with 55,000 Gals. gelled water with 1% KCL, 55 Gals. Morflo, and 44,000 lbs. sand. Max. P. 3600. Avg. P. 3500. A.I.R. 34.6 BPM. ISIP 2100.
3. Reversed out frac sand to 3964.
4. Set tubing at 3904' and ran rods to pump back load for test.

**Began Work - September 21, 1965**

**Completed Work - September 22, 1965**

**Interval fraced - 3780-85, 3817-23, 3825-28, 3834-38, 3842-54**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by:

SIGNED **ESTER L DUKE**

TITLE **District Superintendent**

DATE **September 23, 1965**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: