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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                         |                         |                      |  |                     |  |  |
|---|-------------------------|-------------------------|----------------------|--|---------------------|--|--|
| Name of Company<br><b>Astec Oil &amp; Gas Company</b> |                         |                         |                      | Address<br><b>Box 047, Hobbs, New Mexico</b> |                     |  |  |
| Lease<br><b>State R</b>                               | Well No.<br><b>3</b>    | Unit Letter<br><b>N</b> | Section<br><b>31</b> | Township<br><b>16S</b>                       | Range<br><b>32E</b> |  |  |
| Date Work Performed<br><b>3-7 to 3-19-63</b>          | Pool<br><b>Robinson</b> |                         |                      | County<br><b>Lea</b>                         |                     |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug back**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Circulated to clean out to 3950'.
2. Pulled rods and tubing.
3. Set C.I.B.P. @ 3920', between greater and Lovington zones.
4. Spotted 1 in cement on top of plug.
5. Ran Tubing with Baker tension packer and set packer @ 3776'.
6. Well is complete as an injection well.

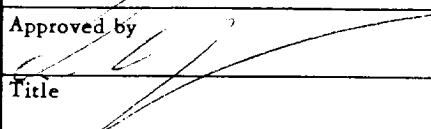
|                                     |                                    |   |
|-------------------------------------|------------------------------------|---|
| Witnessed by<br><b>John Elliott</b> | Position<br><b>Dist. Geologist</b> | Company<br><b>Astec Oil &amp; Gas Company</b> |
|-------------------------------------|------------------------------------|---|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA     |              |                     |                        |                 |  |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev.              | T D          | P B T D             | Producing Interval     | Completion Date |  |
| Tubing Diameter        | Tubing Depth | Oil String Diameter | Oil String Depth       |                 |  |
| Perforated Interval(s) |              |                     |                        |                 |  |
| Open Hole Interval     |              |                     | Producing Formation(s) |                 |  |

### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|   |  |   |  |
|---|--|---|--|
| OIL CONSERVATION COMMISSION   |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br> |  | Name  |  |
| Title   |  | Position<br><b>Dist. Superintendent</b>   |  |
| Date  |  | Company<br><b>Astec Oil &amp; Gas Company</b>   |  |