	1 Martine Martine				He off	ARTIG	E ACT OCS	C - 103	
NEV	MEXIC	O OIL CONSE	ERVA	TION C	O M M	SSION	المراجع المراجع المراجع		
	MISCEI	LANEOUS R	EPO	RTS ON	WEL		911 22:	19 00722318	ie, t
(Submit to app	ropriate	District Offic	c <b>e</b> as	per Co	mnis	sion R	ile 1106)	UUL 40 (2014)	
COMPANY	Aztec	II & Gas Com	pany	Box	847,	Hobbs,	New Mexico	)	
		(Add	dress	)				8 )	
LEASE State "Q"		WELL NO.	3	_UNIT_	N S	31	т Іб	R	-
DATE WORK PERF	ORMED			POOL					
This is a Report of	Check	appropriate	block	<u>)                                    </u>	Resu	ults of	Test of Ca	asing Shut-	= off
								6	
Beginning	Drilling	Operations			Rem	edial	Work		
Plugging				1.2 min - 1 min	<b>*</b> Othe	r	ıg B <b>ac</b> k	,	

Detailed account of work done, nature and quantity of materials used and results obtained.

The San Andres formation was perforated at 4196-99' and 4203-05', acidized with 1000 gal. regular 15% acid. Maximum pressure 3,000 psi. This section was swabbed dry with no show of either gas or oil. A Baker cast iron plug was set at 4160' with 1 sx coment or top. The well was perforated at 3806-18', 3823-48' and 3957-71', treated and completed from these perforations.

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY			
Original Well	Data:		· · · · · · · · · · · · · · · · · · ·				
DF Elev.	TD	PBD	Prod. Int.	Compl Date			
Tbng Dia	Tbng De	pth	Oil String Dia	Oil String Depth			
Perf Interval	(s)						
Open Hole Inte	erval	Pro	oducing Formation	(s)			
RESULTS OF	WORKOVEF	ę.		BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	n, Mcf per	day					
Water Product	tion, bbls.	per day					
Gas Oil Ratio	, cu. ft. per	bbl.					
Gas Well Pote	ntial, Mcf p	er day					
Witnessed by							
				(Company)			
OIL CONS	SERVATION	COMMISSI		ify that the info and complete	ormation given to the best of		
Name.		- []	my knowledge Name	erginial signed b LESTER L. DUKI			
Title		~	Position	ion District Superintendent			
Date		: .	Company	Aztec 11 &	Gas Company		