NEW MI CO OIL CONSERVATION COMMISS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

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New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland,			-23-60
FARFH	IFRFRV D	FOUEST	INC AN ALLO		(Place)			(Date)
erath a	i Smith	LQUEST	Humhle-Stat	WABLE FUR	A WELL KNOW	WN AS:		
(Cor	mpany or Op	erator)		(Lease)	, Well No	3, in		¹ /4SE ¹ /4,
J	, Sec	31	, Т. 16-8	R 32-E	, NMPM.,	Robinsci	•	n ,
		•••••••••••••••••••••••••••••••••••••••		e Spudded	-18-60	Date Drilling		
Please	e indicate l	ocation:			Total De			4031
DC	C B	A			Name of	Prod. Form.	ayburg-S	an Andres
			PRODUCING INT					
EF	F G	H	Perforations_	3805-	-3808;d 3841	-3869		
			Open Hole	-0-	Depth Casing St	noe 4033	Depth Tubing	4030
			OIL WELL TEST	-				
LH	K J	I	Natural Prod	Tost	LL1			Choke
1	XX				bbls.oil,			
MN		P			reatment (after re			
					.oil, <u>2</u> bb	ols water in		
			GAS WELL TEST	-			O.	i pump
			- Natural Prod.	Test:	MCF/Day;	Hours flowed	Choke	Size
-	ng and Ceme				k pressure, etc.):			
		Sax						
Size	Feet		Test After Aci	d or Fracture T	reatment:	MCF	Dav: Hours	flowed
T			Test After Aci Choke Size	d or Fracture T	reatment:	MCF	/Day; Hours	flowed
Sur 10-3/4		100	Choke Size	Method of	Testing:			
T	4 358		Choke Size	Method of	reatment: Testing: ive amounts of mate			
10-3/	4 358	100	Choke Size Acid or Fractu: sand): 500	Method of re Treatment (G:	Testing:	erials used, suc	ch as acid, v	water, oil, and
10-3/4 5-1/2	4 358	100	Choke Size Acid or Fractu: sand): 500	Method of re Treatment (G:	Testing:	erials used, suc	ch as acid, v	water, oil, and
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