

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>McGrath &amp; Smith</b>		Address <b>209 Petroleum Life Bldg., Midland, Texas</b>				
Lease <b>Humble-State "A"</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>31</b>	Township <b>16-S</b>	Range <b>32-E</b>	
Date Work Performed <del>different</del> Pool <b>June 1959 - dates</b>		County <b>Robinson</b>			<b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Perforating &amp; Treating</b>         |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 5½" casing from 4015-18; 4025-28; 4032-36; 4040-46; 4049-53 with four shots per foot. Acidized w/250 gals. mud acid and fraced w/8500 gals oil w/1½# sand per gal, 10 ball sealers. Perforated 3879-3905; 3913-21 w/4 shots per foot. Fraced w/12,000 gals. oil w/2# sand per gal. 50 ball sealers. Perforated 3840-47 w/4 shots per foot. Acidized w/250 gals. mud acid and fraced w/10,000 gals. oil w/1½# sand per gal. Perforated 3594-3604 w/4 shots per foot. Fraced w/10,000 gals. oil w/3# sand per gal.

Witnessed by <b>Tom Collins</b>	Position <b>Engineer</b>	Company <b>Self</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

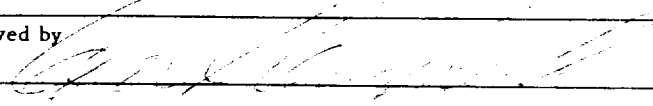
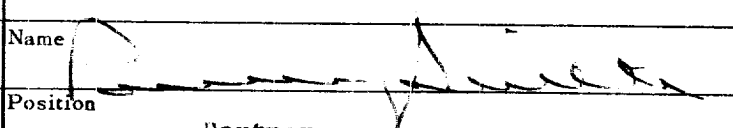
## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.
Title	Name 
Date	Position <b>Partner</b>
	Company <b>McGrath &amp; Smith</b>