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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

ORD 3 37

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	hatec i	1 6 85 -	CHIPBNY			inuds on-	tate	
	(0	Company or Ope	rator)			(Lee	•••	24242,7 <i>444,744</i>
Well No		., in	¹ /4 of		, т	155	R. 3 26	NMPM.
	· obinson			Pool,	1.68		-	County.
				line and				•
of Section		If S	tate Land t	the Oil and Gas Lease No	o. is. 8 7180-	2		
				, 19 <u>0</u> Drill				
Name of D	rilling Contracto)r	orae	arilling Compan	Y	*****		
Address			Hobbs,	vew Jexico				
				£150 6*				
						-	-	

OIL SANDS OR ZONES

No. 1	1,	fromto.	•••••	No. 4, fromto
No. 2	2,	fromto		No. 5, fromto
No. 3	3,	fromto		No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from		feet.	
No.	2,	from	to	feet.	
No.	3,	from	to	feet.	
NO.	4, :	from	.to	feet.	

CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 330' 3-5/8" 24# **Sul de** 1.00 ur face ----4125 9.5 4 FLOAT Projuction

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11,11	6-878"	330*	2533			
6 -3/4 "	4	41251	200	18		80 sx storch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The intervals of 5001", 5004", 3005 and 3036" were performed with a found drill and

 acidized with 1200 gallons and 	Fractured with 42,000 gallons	011 and 45,00%.	nly
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		The perforations from 3732-541				
falled to show pillor her activizing with 2,000 gettons.						

Result of Production Stimulation.

ABOORD OF DRILL-STEM AND SPECIAL 'A. JTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED		
Rotary tools w	ere used from	-0-	f ce t to	41251	feet, and from	feet to	feet.
Cable tools we	re used from		feet to		feet, and from	feet to	feet.
				PRODU	TION		
Put to Produci	ng		3-28	, 19			
OIL WELL:	The production	during the first	24 hours	was	barrels o	f liquid of which	% was
	was oil;	%	was emul	sion;	% water; and	% was so	ediment. A.P.I.
	Gravity						
GAS WELL:	The production	during the first	24 hours	was	M.C.F. plus		barrels of
	liquid Hydrocarl	bon. Shut in Pr	essurc	lbs.			
Length of Tin	ne Shut in						
PLEASE	INDICATE BEI	LOW FORMA	TION TO	PS (IN CONI	ORMANCE WITH GE	OGRAPHICAL SECTION C)F STATE):
		Southeastern	New Mexi	co		Northwestern New	Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B .	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	7 Rivers	Т.	Ellenburger	Т.	Point Lockout
	Grayburg	Т.	Gr. Wash	Т.	Mancos
		Т.	Granite	Т.	Dakota
Т.	Gloricta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.,		Т.	
Т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1360		Recteds				
1550	1500		Anhyd rite				
1500	2123		5alt				
2047	3970		Pohydrite, shale, 55 8 Constra				
<i>.</i> 9 7 0	4125		Dolomite & Sand				
	1						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 10000000 17 1071

		January (5, 1901
	Hztec (11 & Ses Conceny	Cox 847, Horbs, New artico (Date)
Company or Operator	Original Signed By	Address
Name	John Elliott	Posi Tisle
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