

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

100	NE 1/4, of Sec		WOTLIC I	(Company or Ope				CIFIC STATE N		
Undesignated 1980	North line and line a	l No	1			¹ / ₄ , of Sec	T			
Is 1980 feet from North line and 1980 feet from East feet from State Land the Oil and Gas Lease No. is B 7180 If State Land the Oil and Gas Lease No. is B 7180 Image: Commenced January 4 19 60 Drilling was Completed January 17, The of Drilling Contractor Hobbs, New Mexico The information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Head 4227 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept said above sea level at Top of Tubing Page 500 to the information given is to be kept	State Land the Oil and Gas Lease No. is. B 7180 19 60 Drilling was Completed January 17, 19 19 19 19 19 19 19 1		Undesignated		Pool,	Lea		,		
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RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 4-1/2" csg. perf. 4198-4201; 4031-39; 3994-99; 3957-60;	RECORD OF PRODUCTION AND STIMULATION the Process used, No. of Qts. or Gals. used, interval treated or shot.) 3-4201; 4031-39; 3994-99; 3957-60;	11" 6-3/4 4-1/2	4-1/2" csg.	(Record t	the Process used, I	No. of Qu. or Gal	s. used, interval 3957-60;	treated or shot.)		
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CORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Salt 1200 T. Silurian T. Kirtland-Fruitland T. Salt 2260 T. Montoya T. Farmington T. Yates 2375 T. Simpson T. Pictured Cliffs T. 7 Rivers T. McKee T. Menefee Menefee T. Menefee T. Point Lookout T. Grayburg 3620 T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. T. Drinkard T. T. T. Morrison T. T. T. T. T. T. T. T	Rotary too	ols were 11	sed from	Ofeet_t	4253 o	feet. and	d from		feet to	feet.
PRODUCTION Part to Production during the first 24 hours was.	•									
Description 19										
Well: The production during the first 24 hours was.										
Was coll;	Put to Pro									
Gravity	OIL WEI	LL: The	e production	n during the first 24 ho	urs was		barre	ls of liqu	id of which	% was
CAS WELL: The production during the first 24 hours was		was	oil;	% was e	mulsion;		% water;	and	% w	as sediment. A.P.I.
		Gra	vity					,		
	GAS WEI	LL Th	e production	n during the first 24 ho	urs was		I.C.F. plus			barrels of
Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southessiers New Mexico Northwestern New Mexico No	0110 1121				-		-, .			
South-casiorn New Mexico Northwestern New Mexico T. Anhy 1200 T. Devenian T. Ojo Alamo T. Ojo Ala		_	-							
Southeastern New Mexico	Length of	f Time SI	hut in							
T. Anhy 1090	PLE	ASE INI	DICATE BI	ELOW FORMATION	TOPS (IN CONT	FORMANC	E WITH	GEOGR	APHICAL SECTION	ON OF STATE):
Table Tabl		10	90	Southeastern New I				•	*	
Salt 2260	•	12	00						•	
S. All 2375 T. Vates 2375 T. Vates Vates Vates T. Vates V		22	60							
T. 7 Rivers		23	75		•				•	
T. Queen 3320 T. Grayburg 2620 T. Grayburg 2620 T. Grayburg 6025 T. San Andrek 27 T. San Andrek 27 T. Glorieta. T. T. Dakota. T. T. Drinkard. T. T. Tubbs. T. T		/ers			-					
T. San Andres		.n 33	20		Ellenburger		·····	Т.	Point Lookout	
T. Glorieta	T. Grayl	L 44 5			Gr. Wash		·	Т.	Mancos	
T. Drinkard	T. San A	Andres	25	т.						
T. Tubbs	T. Glori	eta								
T. Abo T.										
T. Penn										
T. Miss. T. T. FORMATION RECORD From										
From To Thickness in Feet Formation To Thickness in Feet O 1090 1200 1200 1200 1200 2260 1050 Salt, anhy. shale Dolomite, Sd. shale 3320 3630 310 3630 4025 395 Dolomite, Sd. lime, shale Dolomite, Sd. lime, shale Dolomite, Sd. lime, shale Sd. lime, shale Sd. lime, shale Dolomite, Sd. lime, shale Dolomite, Sd. lime, shale Sd. lime, shale Sd. lime, shale Dolomite, Sd. lime, shale Sd									***************************************	
To in Feet Formation From To in Feet Formation					FORMATIO	N RECO	RD			
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3630 4025 395 Dolomite, Sd. lime, shale										
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ADDITIONAL CONTRACTOR OF A DEPOSIT OF A DEPO					-					
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ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED		
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far		
as can be determined from available records.	July 11, 1960		
Company or Operator BLUE PACIFIC DRLG., COMPANY	Address P. O. Box 832 - Midland, Texas		
Name Robert J. Johnstof	Position or Title President		