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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7180	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WILLIAM A. & EDWARD R. HUDSON	8. Farm or Lease Name New Mexico State
3. Address of Operator Box #198, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 16 South RANGE 32 East N.M.P.M.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was pumping 1 BO + 1 BWPD. The following work has been performed:

Jan. 27, 1975 - Cleaned out to 4056'. Set 15" umbrella bridge at 3940' and plugged back with sand to 3930 and cal seal to 3920'.

Jan. 28 - Fraced down 5 1/2" casing with 500 gals. 15% N.E. acid + 5,000 gals. gel pad + 26,000 gals. gelled water with 20,000 gals. 20-40 sand and containing Protexall. Treated at 19 BPM at 2600 psi. and ended at 6 BPM at 3,000 psi., when we lacked 5,000 gals. getting treatment in formation.

After treatment well appeared to have considerable paraffin and had trouble pumping load fluid back. Hot oiled well several times and removed considerable paraffin.

Feb. 28, 1975 - Set tubing at 3929'. Pumped 70 bbls. hot water mixed with 55 gals. XP-39 (paraffin solvent) + 5 gals. F-46 emulsion breaker down casing. Shut-in tubing and pumped 12 bbls. hot water mixed with 5 gals. F-46 down casing. Pressure was 300 psi.

Mar. 11 - Raised tubing to 3870'. Well is now pumping 2 BO + 1 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ralph L. May</u>	TITLE <u>Consulting Engineer</u>	DATE <u>July 1, 1975</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		