



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sec. 34

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

KIRALIN DRILLING COMPANY

Craft Thompson Lea State

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 34, T. 16S, R. 32 E, NMPM.

Undesignated

Lea

Pool, _____ County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 34. If State Land the Oil and Gas Lease No. is E-8162

Drilling Commenced 2/24/60, 19_____. Drilling was Completed 3/7/60 P&A 3/8/60, 19_____.

Name of Drilling Contractor Company tools

Address Box 3215 Odessa, Texas

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19_____.

0

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	N	362.20'	Baker Float & Guide			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	358.55'	225	Circ P&P	Chen	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None Dry and Abandoned

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 4359' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None Dry and Abandoned, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt	1220	T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2545	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2770	T. McKee	T. Menefee
T. Queen	3465	T. Ellenburger	T. Point Lookout
T. Grayburg	3885	T. Gr. Wash	T. Mancos
T. San Andres	4235	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200		Red Beds				
1200	2545		Salt				
2545	3465		Salt, anhy & gyp				
3465	3885		Anhy, gyp				
3885	4235		Anhy, gyp, dolomite				
4235	4310		Dolo & sand				
4310	4359 TD		sand				
							2 copies electric log attached

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3/17/60
Company or Operator KIRKLIN DRILLING COMPANY Address c/o Oil Reports Box 763 Hobbs, N.M.
Name Position or Title Agent