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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-3610
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			7. Unit Agreement Name
Location of Well UNIT LETTER N 805 FEET FROM THE South LINE AND 2075 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17-S RANGE 32-E N.M.P.M.			8. Farm or Lease Name Mexco-A
			9. Well No. 3
			10. Field and Pool, or Wildcat Maljamar GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4217' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open Additional Perforations in Grayburg and Frac.

2-21-80 MI Well Units WS Unit. Pulled rods and pump.  
2-22-80 Pulled 2-3/8" tbg. CO w/bailer from 4428-4448'. Perf'd 5-1/2" csg w/2 jet shots per foot, 4106-4248'.  
2-23-80 Set 136 jts 2-7/8" tbg w/pkr and BP, set BP @ 4535', pkr 4396'. Trtd perfs 4424-4431' w/500 gals 28% NE HCl acid. Swbd 4 hours. Set BP @ 4287'.  
2-24-80 Set pkr @ 4000'. Trtd perfs 4106-4248' w/1750 gals 12% HCl and 6% HF. Swbd one hour.  
2-25-80 Fraced down 2-7/8" tbg through csg perfs 4106-4248' w/13,000 gals ref oil w/21,000 20-40 mesh sand in 2 stages.  
2-27-80 Pulled 2-7/8" tbg, pkr, and BP. Ran 143 jts 2-3/8" tbg, set @ 4394'.  
2-28-80 Pmpg. Set 2" x 1-1/4" x 18' pmp @ 4393'. MO WS unit.  
3-7-80 Pmpd 24 hours 30 BO, no water. GOR 565, from 5-1/2" csg perfs 4106-4248' and 4421-4431'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE 3-11-80

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL IF ANY