

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>LEONARD NICHOLS</b>		Address <b>Box 376, ARTESIA, NEW MEXICO</b>				
Lease <b>LEXCO</b>	Well No. <b>2</b>	Unit Letter <b>P</b>	Section <b>2</b>	Township <b>17S</b>	Range <b>32E</b>	
Date Work Performed <b>4 OCT. 61</b>	Pool <b>MALJAMAR</b>			County <b>LEA</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

CLEANED OUT TO TOP OF 5 1/2" CASING. SCREWED BACK INTO COLLAR AT 2230'. CLEANED OUT TO 4275'. SET PACKER AT 2589' ON 2" EUE TUBING. CONVERTED TO INJECTION WELL PER ADMINISTRATIVE ORDER WFX No. 92.

Witnessed by <b>WHITEY MCCUTCHEON</b>	Position <b>SUPERINTENDENT</b>	Company <b>LEONARD NICHOLS</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

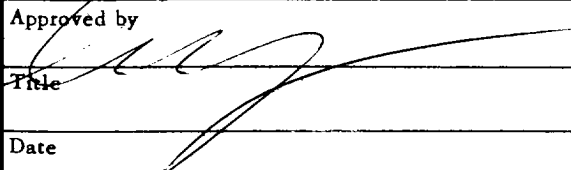
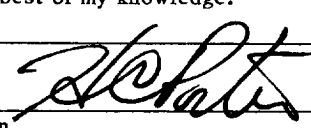
D F Elev. <b>4266'</b>	T D <b>4275' GL</b>	P B T D <b>4275'</b>	Producing Interval <b>GRAYBURG</b>	Completion Date <b>8-17-46</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>2589'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>4098'</b>	
Perforated Interval(s) <b>NONE</b>				
Open Hole Interval <b>4098'-4275'</b>			Producing Formation(s) <b>GRAYBURG</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>AGENT</b>
Date	Company <b>LEONARD NICHOLS</b>