

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-00437

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
NR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	CAB WELL ☐	OTHER ☒ plugged and abandoned
Name of Operator		
Phillips Petroleum Company (Ryder Scott Management Co.)		
Address of Operator		
1001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER K	1980	FEET FROM THE south LINE AND 1980 FEET FROM
THE west	2	TOWNSHIP 17-S RANGE 32-E NMPM.

7. Unit Agreement Name
- - -
8. Farm or Lease Name
Phillips Lexco State
9. Well No.
2
10. Field and Pool, or Wildcat
Maljamar Gb/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
NR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Attempted to reenter & replug well per ☒
		NMOCD order no. R-7519	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-28-84: Attempted to locate 10 3/4" surface casing - could not locate - welded on 10" 900 series flange on 8 5/8" casing. Drld out surface plug to 190' - lost circ - water came up in cellar. Pumped 200 sx Class C neat down 8 5/8" casing, circ to surface.

11-29-84: WIH w/ 7 7/8" bit, DC's & 2 7/8" tbq to 105'. Drld green cmt to 120' and hard cmt to 218'. Fell out of cmt and dropped to 243'.

11-30-84: Ran 2 prong grab on 2 7/8" tbq made 5 runs. Fished assorted items. WIH w/bit & DC's to 514' - tried to evaluate hole -- water came up in cellar.

12-01-84: Mixed 10 sx paper in reverse pit - tried to circulate hole; paper and water came up cellar. Pumped 160 sx Class C neat cmt mixed @ 15.6 ppg. Circ cmt to cellar. Displaced w/3 BFW. SD WOC.

12-02-84: Crew off.

12-03-84: TIH to top of cmt at 53'. Drld cmt to 112'.

12-04-84: Drld cmt to 165'.

12-05-84: Washed and reamed from 938'-1780'.

12-06-84: Washed and reamed to 1842'.

12-7&8-84: Drld junk to 2135'.

12-09-84: Crew off.

12-10 thru

12-12-84: Milling.

SEE REVERSE SIDE

hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE

DATE December 28, 1984

Jackie R. Griffin

OIL & GAS INSPECTOR

TITLE

DATE MAY 28 1985

DEC 31 1984

O.C.D.
HOBBS OFFICE

12-13- thru
12-16-84: Crew off due to weather.
12-17-84: W/H w/taper mill and tagged junk at 2187' milled to 2205' fell thru 2323', milled to 2390'.
12-18,19-84: T/H w/spear - tagged pipe, pulled to 20,000# over weight, could not latch onto to casing. POOH lay down spear. T/H w/taper mill, milled 2166'-2170'.
12-20-84: Tagged junk at 1870', CO to 2010', circ hole clean.
12-21-84: Tagged junk at 2200'. Spotted 150 sx class C w/2% CaCl. WOC 4 hrs, T/H and tagged plug at 1876'. POOH.
12-22-84: Spotted 180 sx class C cmt w/2% CaCl at 1454'. WOC 3 hrs. Tagged plug at 870'. ND BOP, cut off wellhead. W/H w/2 7/8" tbg to 30', spotted 20 sx class C w/2% CaCl, circ 8 sx to surface. Welded on 1/4" plate and welded on dry hole marker.
Attempted reentry and replugging of well per NMOCD request was unsuccessful. Cement plugs spotted as approved by Jerry Sexton/Hobbs-OCD. Well temporarily abandoned pending further evaluation.