

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
NR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	CAS WELL ☐	OTHER: plugged & abandoned well
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	K	1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 17-S RANGE 32-E NMPM.

7. Unit Agreement Name	--
8. Farm or Lease Name	Phillips Lexco State
9. Well No.	2
10. Field and Pool, or Whidcat	Maljamar Gb/SA
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.)

NR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Reenter & re-plug well per NMOC order No. R-7519 ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to reenter and re-plug well.

MI DD unit, reverse unit, BOP and 4,500' of 2-7/8" OD - 6.5 #/ft - N80 8rd EUE workstring.

Weld a 10" - 900 series casing head flange onto the 10-3/4" surface casing.

Install BOP.

Drill out cement plugs set at surface and at 10-3/4" csg. shoe (298') with a 7-7/8" bit on 2-7/8" workstring. COOH.

GIH with a 4-3/4" bit on 2-7/8" workstring and drill out cement plug at 1794' and CIBP at 2240'. Proceed and clean out to TD @ 4314'.

GIH with 2-7/8" workstring open ended to TD @ 4314'.

Spot 100 sx 14.8 ppg Class "C" cement mixed with 2% CaCl₂; Yield = 1.32 cuft/sx, Mix. Displace cement with 23 BBLS water. Pull 5 stands and circulate tubing clean. W.O.C., tag and record top of the plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Lopez for W. J. Mueller
ORIGINAL SIGNED BY DISTRICT SUPERVISOR
DISTRICT 1 SUPERVISOR

TITLE

DATE 7-26-84

AUG - 6 1984

PROVED BY

TITLE

DATE

Attempt to displace hole with 175 BBLs of 9.5#/gal mud laden fluid.

Pull tubing to 3000' and spot 50 sx 14.8 ppg class "C" neat cement.

Displace cement with 14 BBLs MLF. Pull 5 stands and circulate tubing

clean.

Pull tubing to 1900', which is + 100' below the 5-1/2" csg. cut-off point, and spot 75 sx 14.8 ppg class "C" cement mixed with 2% CaCl₂. Displace cement with 10 BBLs MLF. Pull 3 stands and circulate tubing clean.

W.O.C., tag and record top of the plug.

Pull tubing to 1450', which is + 50' below the top of the salt, and spot 100 sx 14.8 ppg class "C" cement mixed with 2% CaCl₂. Displace cement with 6 BBLs MLF. Pull 4 stands and circulate tubing clean. W.O.C., tag and record top of the plug.

Perforate the 8-5/8" casing over 1 foot interval w/2 JSPF @ 350'.

Establish circulation up the 8-5/8" X 10-3/4" csg. annulus and circulate to surface with 150 sx 14.8 ppg class "C" neat cement.

Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.

1000

AUG 3 1984

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