NO. OF COPIES RECE	EIVED	i			
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
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	SANTA FE	REQUEST	FOR ALLOWABLE	1301011	Supersedes Old Effective 1-1-69	C-104 and C-11			
	AND  U.S.G.S.  LAND OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					<b>5</b>			
	TRANSPORTER OIL	_			<b>.</b>				
	GAS OPERATOR	-							
1.	PRORATION OFFICE	-							
-	RYDER SCOTT MANAGEMENT COMPANY								
	Address								
	922 8th Stre	et, Wichita Falls, Texa	as 76301						
	Reason(s) for filing (Check proper box	)	Other (Please	explain)					
	New Well	Change in Transporter of:	<u> </u>						
	Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conder	<b>=</b>	P. Care	12 1	1			
		Dallas, Texas							
11.	Lease Name B 3610	Formation   Kind of Lease		e Lease No.					
	Phillips State Lexco	1 2 Maljamar		State, Federal or I	Fee State	B 3610			
	Location		110-11		- 1 m				
	Unit Letter K	Feet From The 3 Lin	ne and	Feet From The _	As al				
	Line of Section 2	wnship 17 Range	32 , NMPM,		Lea	County			
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA  Or Condensate	Address (Give address t	o which approved o	copy of this form is to	he sent)			
	Texas New Mexico F	<del>-</del>	Midland, Te						
	Name of Authorized Transporter of Cas		Address (Give address t						
						· · · · · · · · · · · · · · · · · ·			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  N 2 175 32E	Is gas actually connecte	ed? When					
		th that from any other lease or pool,		number:					
	COMPLETION DATA								
	Designate Type of Completic	on - (X)	New Well Workover	Deepen Plu	ug Back   Same Res	v. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	_i			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth				
	Perforations	<u> </u>		De	pth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECOR	D					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	iT	SACKS CEM	ENT			
		1		-	, ,				
		<u> </u>							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, et	c.)				
		Tubing Pressure	Casing Pressure		oke Size				
	Length of Test	I doing Plessure	Cdsing Piessme		512 <b>4</b>				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga	s - MCF				
	CAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	- Gr	avity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Ch	oke Size				
<b>47</b>	CERTIFICATE OF COMPLIANCE	OF.	OIL CONSERVATION COMMISSION						
VI.	CERTIFICATE OF COMPLIANC	<b>∠£</b>	OIL C	ONSERVATIO	ON COMMISSION	* : * · · · · · · · · · · · · · · · · ·			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	+	, ·	19			
	Commission have been complied wabove is true and complete to the	rith and that the information given best of my knowledge and belief.	87						
	Ryder Scott Management Company		7171 5						
					2 1				
		Sawdy	If this is a requ	est for allowable	liance with RULE for a newly drille	d or deepened			
	( F B Samply	F Savidy (Signature)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Agent	<u> </u>	All sections of this form must be filled out completely for allow-						
	(Tit	ile) 13, 1966	able on new and recompleted wells.						
	OCt. 1		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
			Separate Forms completed wells.	C-104 must be	filed for each por	ol in multiply			
			II combining north						