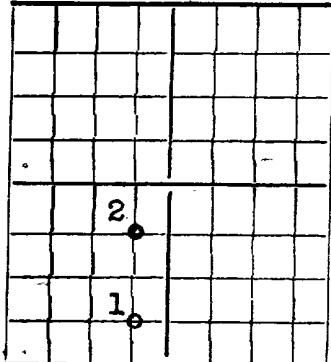


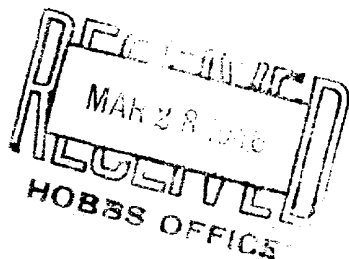
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

C T McLaughlin & Cosden Petroleum Corporation Box 681 Midland, Texas

Company or Operator

Address

Phillips State Well No. 2 in NE/4 SW/4 of Sec. 2, T. 17-S

Lease

R. 32-E, N. M. P. M., West Roberts Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SW/4 Sec 2-17-32

If State land the oil and gas lease is No. B-3610 Assignment No. 1

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is C T McLaughlin & Cosden Pet Corp , Address Midland, Texas

Drilling commenced 11/30/45 19 Drilling was completed 3/8 19 46

Name of drilling contractor J. C. Watson , Address Artesia, New Mexico.,

Elevation above sea level at top of casing 4274 feet.

The information given is to be kept confidential until ----- 19

OIL SANDS OR ZONES

No. 1, from 4110 to 4275 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3450 to 3465 feet. 2000'

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	45		SH	298	Reg.			Surface
8-5/8	32		New	1230	TP			Surface
7"	24		SH	3471	Reg			Drg Stg
5-1/2	15		New	4071	TP			Oil Stg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	10-3/4	298	50	Halliburton		
	8-5/8	1230	50	Halliburton		
	5-1/2	4071	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"		Nitroglycerin	230qt	3/9/46	4189-4312	4265'

Results of shooting or chemical treatment Tested 15 barrels per day natural. Shot increased gas and oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1230 feet, and from feet to feet

Cable tools were used from 1230 feet to 4314 feet, and from feet to feet

PRODUCTION

Put to producing 3/22/46, 19

The production of the first 24 hours was 38.80 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 38

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Walter F Dyar Pumper, Driller, Driller
S R Nobles Supt., Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th day of March, 19 46

Notary Public.

Midland County, Texas

My Commission expires June 1, 1947

Midland, Texas 3/25/46

Name

Position Agent..

Representing C T McLaughlin & Cosden Pet Corp.,

Company or Operator

Address Box 681 Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Caliche
40	65	25	Caliche & Rock
65	280	215	Rock and sand
280	300	20	Red Rock, Hard. 298' 10-3/4 Pipe Cem. 50sx
300	800	500	Red Bed, Red Rock, with shale breaks
800	835	35	Sand - shale
835	1100	265	Red bed and shale
1100	1200	100	Shale and Anhydrite /12-13-45
1200	1230	30	Anhydrite - 1230' 8-5/8 Casing cemented 50sx
1230	1230		Moving out rotary - moving in spudder..
1230	1310	80	12/26 Testing casing for whtoff. Okeh
1310	1355	45	Anhydrite
1355	1390	35	Anhydrite and red mud
1390	1430	40	Red Rock
1430	1495	65	Red Mud and Salt
1495	1590	95	Salt & RR
1590	1680	90	Salt and Red Bed
1680	1740	160	Salt
1740	1805	165	Salt and Red Bed
1805	1965	160	Salt
1965	2180	215	Salt and Potash
2180	2320	140	Salt
2320	2515	195	Salt and Anhyd
2515	2545	30	Anhyd
2545	2615	160	Anhyd & Red Rock
2615	Anhy	20	Anhyd and Red bed
2635	2660	25	Anhyd
2660	2695	35	Anhyd and Red Rock.
2695	2705	10	Anhyd & Red Rock
2705	2735	30	Anhyd
2735	2785	50	Anhyd and Red Bed
2785	2865	80	Anhyd
2865	3025	260	Anhyd and Red mud
3025	3045	20	Anhyd
3045	3200	155	Anhyd and Red Mud
3200	3225	25	Anhyd
3225	3450	225	Anhyd and Red Bed
3450	3465	15	Anhyd
3465	3472	7	Sand - Show oil & Gas - Water
3472	3497	25	Lime - Set 3472' 7" Casing.
3497	3748	251	Gray lime
3748	3789	41	Anhydrite
3789	3920	131	Anhyd and Red Bed
3920	4063	143	Anhyd
4052	4058	6	Lime
4058	4071	23	Sand - Show oil and Gas Tested NG
4071	4071		Lime - 4071' 5-1/2" casing Cemented 100sx
4071	4110	39	2922' 7" Casing pulled - lost 550' 2/15/46
4110	4117	7	Bailed hole - Tested - Drilled Plug - Tested
4117	4124	7	Lime
4124	4132	8	Sand - Show Oil and Gas
4132	4147	15	Lime
4147	4155	8	Gray Lime
4155	4163	8	Gray Lime
4163	4168	5	Lime
4168	4192	24	Gray Lime - Increase Oil and Gas
4192	4199	7	Lime
4199	4211	12	Gray Lime
4211	4223	12	Sandy Lime - Increase O&G
4223	4232	9	Lime
4232	4237	5	Brown Lime
4237	4243	6	Gray Lime
4243	4248	5	Lime
4248	4252	4	Brown Lime
4252	4255	3	Gray Lime
4255	4258	3	Lime
4258	4272	14	White Lime
4272	4275	3	Lime
4275	4304	29	Gray Lime
4304	4308	4	Lime
4308	4311	2	Gray Lime
4311	4314 TD	3	Lime
			Hard White Lime TD 3/8/46

Midland, Texas
March 26, 1946

Oil Conservation Commission
Box 1445
Hobbs, New Mexico.,

NOTICE OF COMPLETION OF WELL

C. T. McLaughlin & Cosden Petroleum Corporation, Well No. 8, Phillips
State Lease, West Roberts Pool, in the NE/4 of the SW/4 Section 8,
(1,980' from the S and 1,980' from the W lines of said section)
T-17-S, R-32-E..

Date Started 11-30-1945
Date Completed 3- 8-46
Elevation 4274'
Total Depth SLM 4314
Cable tools 1230 to 4314, Rotary 0-1230

CASING RECORD

Size 13"	Depth 298'	Sax Cement 50
Size 8-5/8"	Depth 1230'	Sax Cement 50
Size 5-1/2"	Depth 4071'	Sax Cement 100

Tubing Record

Size 2" set at 4240' with packer.

Shooting Record

Well shot 3/9/46 with 230 Quarts Nitroglycerin.

Formation Tops

Anhydrite 1200'	Brown Lime 3820
Top Salt 1390'	White Lime 4255
Base Salt 2320'	Oil Pay 4110 - 4275
Red Sand 3450'	

INITIAL PRODUCTION TEST Completed 2:30 PM 3/25/46 24 Hours

Flowed 3' 1" ---- 43.17 Barrels

INITIAL GAS VOLUME -- Not Guaged

Pipe Line Taking oil - Texas New Mexico Pipe Line Co., Midland, Texas

Remarks: None

C T McLaughlin & Cosden Petroleum Corp.,
By J. H. G. G. G. G.
Agent..

Midland, Texas
March 22, 1966

Oil Company
Houston, Texas

NOTICE OF COMPLETION OF WELL

1. The undersigned, Gordon Petroleum Corporation, Well No. 2, Phillips
County, Texas, has completed the well in the NW 1/4 of the SW 1/4 Section 2,
T12N, R10E, from the S and E 1/2 of the W 1/2 of said section.

Date Started 11-30-1965
Date Completed 3-8-66
Elevation 4274'
Total Depth 214'
Cable Tools 1230 to 4214, Rotary 0-1230

CASING RECORD

Size	Depth	Weight	Material
12"	1230'	298'	50 Cement
8-1/2"	1230'	1230'	50 Cement
8-1/2"	1230'	1230'	50 Cement

Gravel Record

Size 3" Set at 4240' with packer.

Logging Record

Well No. 2, Phillips County, Texas, with 230 yards of logging.

Formation Logs

Formation	Depth	Time
Unconsolidated	1230'	Brown time 3830
Consolidated	1230'	White time 4255
Oil Pay	4214 - 4242	

Initial completion test completed 2:40 PM 3/22/66 at 4214'

Flowed 31" --- 42.17 barrels

INITIAL GAS VOLUME -- Not changed

The well being oil - Texas New Mexico Pipe Line Co., Midland, Texas

Operator: None

C. T. Hollenback & Gordon Petroleum Corp.,

By _____
Agent