

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-00441
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3610
7. Lease Name or Unit Agreement Name Mexco A
8. Well No. 2
9. Pool name or Wildcat Maljamar GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter I : 1980 Feet From The South Line and 659 Feet From The East Line Section 2 Township 17-S Range 32-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4259' GR 4270' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Cement for all plugs will be Class "C" mixed at 14.8 ppg and 1.32 ft³/sk yield.

1. MI & RU DDU. Install BOP.
2. COOH w/joint of tubing chained at surface.
3. Circulate hole w/9.5 ppg mud laden fluid from TD to surface & make sure fluid level is static.
4. GIH w/tbg to 4140'. Spot 20 sk (193') plug from 4140'-3947'. Pull uphole. WOC. Tag plug. COOH.
5. GIH to 2550' w/5" bit to make gauge run.
6. RU wireline & GIH to 2530' (TOC @ 3673' CBL, 2934' CALC) and perforate 5-1/2" casing.
7. GIH w/5-1/2" RTTS type packer on workstring and set above perms and establish pumping rate, report on DDR.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Pro. DATE 7/23/90

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 367-1488

(This space for State Use)

ORIGINAL FILED IN 30-025-00441-2088

AUG - 1 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF ANY DRILLING OPERATIONS FOR THE WELL.

8. GIH w/5-1/2" cement retainer on workstring. Set cement retainer at +30' above squeeze perforations. Squeeze behind 5-1/2" casing with 30 sx Class "C" cement. Field to adjust volume as necessary according to acquired rate. Leave about 5 sx cmt on top of retainer. POOH.
9. GIH w/wireline to 1350' and perforate 5-1/2" casing. COOH.
10. Repeat steps 8 and 9.
11. Determine freepoint of 5-1/2" casing. (TOC @ 3673' CBL, 2934' CALC.)
12. RU wireline and GIH and cut csg above freepoint. Pull and LD casing. GIH w/open-ended tubing to 386' and spot 30 sx plug across 8-5/8" shoe located at 336' (50' in/50' out). WOC. Tag plug. Pull uphole to 50'. Mix and pump 20 sx Class "C" cmt down tbg to surface.
13. RD & MO DDU. Cut off csg to a depth of 3' below ground level. Backfill all pits and holes. Erect abandonment marker. Clean up location.

JUL 31 1990

MOBILE OFFICE