

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-00441

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3610

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company
Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

7. Unit Agreement Name

8. Farm or Lease Name
Kennedy State

9. Well No.
2

Location of Well

UNIT LETTER I 1980 FEET FROM THE south LINE AND 659 FEET FROM
THE east LINE, SECTION 2 TOWNSHIP 17-S RANGE 32-E NMPM.

10. Field and Pool, or Wildcat
Maljamar Gb/SA

11. Elevation (Show whether DF, RT, GR, etc.)
4259' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert well to water injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to swage out collapsed 5-1/2" casing and convert well to water injection:

MI DD unit, reverse unit, BOP and 4,700' of 2-7/8" OD 6.5#/ft N-80 workstring.

Install BOP.

GIH with 4-3/4" bit on 2-7/8" workstring. Clean out to top of collapsed section estimated at 4143'. Circulate hole clean. COOH.

Swage out and roll collapsed casing section.

GIH with RTTS type packer to a 2-7/8" workstring. Set packer at 4000'.

Run tracer survey.

Treat GB/SA perforations 4146'-4422' as follows (load casing tubing annulus and hold 1000 psi during treatment).

Pump 1000 gal Hy-Sol paraffin solvent containing 3 gal Hy-Flo III surfactant. Displace with 28 bbl 2% KCL water. Shut in for 2 hrs and swab back load.

Pump 2000 gal Gypsol calcium sulfate converter containing 2 gal PEN-5 LST agent. Displace with 26 bbl 2%KCL water. Swab back until well cleans up. (not to exceed 5000 psi surface pressure during the treatment).

COOH with tubing and packer.

SEE REVERSE SIDE

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 4, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 6 1983

CONDITIONS OF APPROVAL, IF ANY:

GIH with Baker Model AD-1 packer, which has been internally and externally coated w/TK-69, on 2-3/8" OD - 4.7#/ft - J55 plastic coated (TK-69) tubing. Before setting packer, displace the casing with inhibited brine (use Unichem C-70 mixed at 1% per volume). Set packer at 4100' \pm in 15,000# tension. Set packer as close to perforations as possible. Fill up annulus with inhibited brine. Install injection wellhead assembly, connect injection line and start injecting water. Convert well to water injection per OCD approval.

RECEIVED

OCT 5 1983

MOBILE OFFICE