

III. Well Data

- A. 1. Kennedy State Lease  
Well No. 2  
1980' FSL, 660' FEL, Section 2, T-17-S, R-32-E
- 2. Surface Casing: 8 5/8" OD, 24#/ft @ 336'  
12 1/4" hole, 300 sx cmt  
TOC - Circulated at surface  
Production Casing: 5 1/2" OD, 14#/ft @ 4443'  
7 7/8" hole, 200 sx cmt  
TOC @ 3673'
- 3. Injection Tubing: 2 3/8" OD, 4.7#/ft @ 4100'  
Plastic Coated
- 4. Packer: Baker Model AD-1 @ 4100'  
Internally and externally plastic coated
- B. 1. Grayburg/San Andres formation  
Maljamar Grayburg/San Andres Pool
- 2. Injection Interval 4146' - 4422', perforated
- 3. Well originally drilled for production
- 4. No additional perforated intervals
- 5. No additional productive zones in the area