



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Phillips Petroleum Company (Company or Operator) Mexico, N.M. (Lease)  
Well No. 2, in NE 1/4 of SE 1/4, of Sec. 2, T. 17S, R. 32E, NMPM.  
Roberts Pool, Lea County.  
Well is 1980 feet from South line and 659 feet from East line of Section 2. If State Land the Oil and Gas Lease No. is B-3610.  
Drilling Commenced May 10, 1960. Drilling was Completed May 26, 1960.  
Name of Drilling Contractor Keating Drilling Co.  
Address Tulsa 3, Oklahoma.  
Elevation above sea level at Top of Tubing Head 4259 GRD. The information given is to be kept confidential until , 19

### OIL SANDS OR ZONES

No. 1, from 4146 to 4155 No. 4, from 4248 to 4253  
No. 2, from 4198 to 4204 No. 5, from 4418 to 4422  
No. 3, from 4219 to 4229 No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	324'	HOWCO			
5-1/2	14#	New	4432	HOWCO			

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	335	300	Pump-plug		
7-7/8	5-1/2	4443	200	Pump-plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 30,000 gallons refined oil and 40,000# sand and 1250 gals. acid.  
Result of Production Stimulation Pumped 24 hrs, 66 HO, no water.  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4445 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 27, 19 60

OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 34

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330		Redbed				
330	1267		Redbed				
1267	1375		Anhy.				
1375	1400		Salt				
1400	2585		Salt & anhydrite				
2585	2859		Lime & anhydrite				
2859	3507		Lime				
3507	3537		Sand				
3537	3756		Lime				
3756	3961		Lime, anhy, and gyp.				
3961	4445		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address Box 2105 - Hobbs, New Mexico  
Name M. G. Croston Position or Title District Chief Clerk  
June 28, 1960