N.M. OIL CONS. COMMISSION P.C DX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

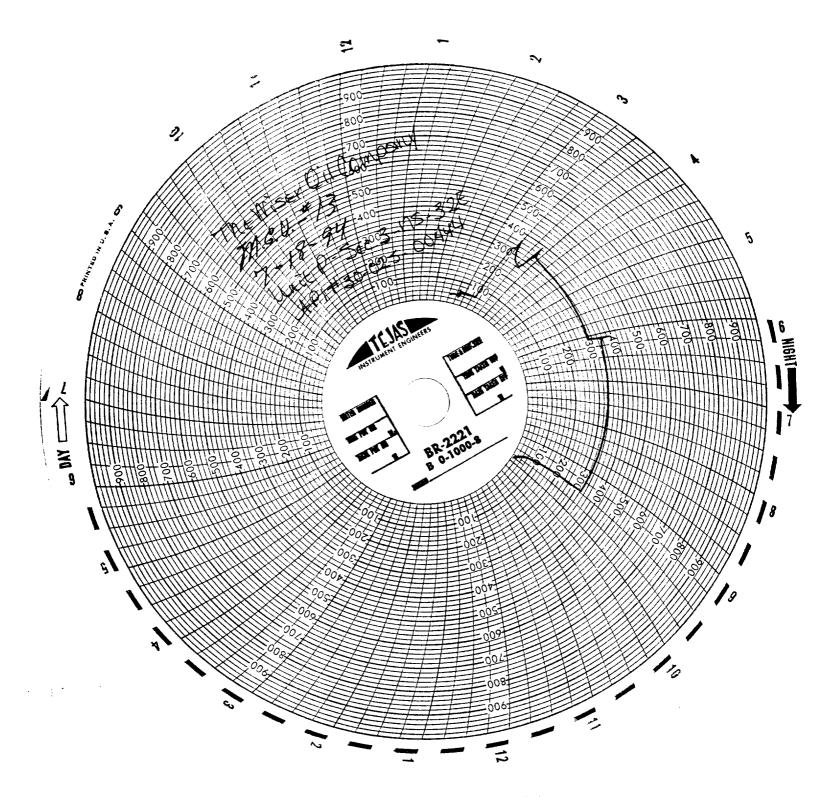
FORM APPROVED

	Expires: March 31, 1993
5.	Lease Designation and Serial No. LC-059576
6.	If Indian, Allottee or Tribe Name

BUREAU OF	Expires: March 31, 1993		
BOREAU OF	Fig. 1 - F. 20. 1 - 51	5. Lease Designation and Serial No. LC-059576	
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to dr			
Use "APPLICATION FO	R PERMIT—" for such proposals		
SUBMIT	7. If Unit or CA, Agreement Designation		
	Maliamar Charles III		
1. Type of Well Oil Gas V Tall Tal	Maljamar Grayburg Unit		
Well Well Other WIW	8. Weil Name and No.		
2. Name of Operator The Wiser Oil Co	9. API Weil No.		
3. Address and Telephone No.	30-025-00444		
207 W. McKay, Ca	3 3 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Maljamar Grayburg San Andr		
Unit P, 660' FSI	. & 660' FEL	11. County or Parish, State	
Section 3 T17S R		I as County NM	
		Lea County, NM	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTI	ION	
Date of the state	T Abouton-or	Change of Plans	
Li Notice of Intent	Abandonment Recompletion	Change of Plans New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
ES Subsequent resport	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other Re-Enter P&	A We Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
give subsurface locations and measured and true verti	all pertinent details, and give pertinent dates, including estimated date of sical depths for all markers and zones pertinent to this work.)*	tarting any proposed work. If well is directionally drilled,	
06/16/94 - 07/01/94 Began re-entry operations. Casing showed to be in goo	Drld cmt out to 4150'. Drld new formation 4150 od condition.	-4350. Ran csg inspection log.	
07/05/94 - 07/09/94			
Ran 554.85' of 4" 11.34# J-	-55 casing. Set @ 3792.15' - 4350'. (Bottom of 5 t out. Tested csg to 1000 psi, held good.	5 1/2" csg @ 3997'.) Cement	
07/11/94 Ran CBL 4350-3802, showed good cmt. Peforated 3978, 80, 84, 4010, 11, 12, 25, 30, 33, 37, 50, 51, 55, 57, 58, 59, 82, 84, 95, 96, 97, 4104, 14, 20, 21, 22, 23, 27, 4264, 66, 67, 69, 71, 72, 73, (35 holes).			
07/12/94 Acidized perfs 3978-4273 w/3000 gal 15% NEFE acid.			
•	w/500 gal 15% NEFE acid. Acidized perfs 3978		
07/18/94 Ran 5 1/2" 14# AD-1 plastic good. Well ready for inject	c coated tension pkr & set @ 3772'. Tested annuion. SI pending approval of OCD Form C-108, A	ulus to 300 psi for 15 min., held authority to Inject.	
14. I hereby certify that the foregoing is true and correct	•	00/10/04	
Signed / lane fraction	Agent	Date 08/12/94	
(This space for Federal or State office use)			
Approved by	Title	Date	
Conditions of approval, if any:		0 100A	
		19-15 O 1994	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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