

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
reverse side)E\*  
F\*Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-SA)

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec 3, T-17-S, R-32-E NMPM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit D, 660' FSL and FEL, Sec 3, T-17-S, R-32-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4203

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

10-8-76 Dug pit and cellar. Moved in and rigged up pulling unit

10-9-76 Ran in hole with tubing. Found top of cement plug at 3814'. Displaced hole  
with 9.5 ppg mud laden fluid. Pulled tubing to 2400' set 30 sacks cement plug  
from 2400' to 2150'. Pulled out of hole with tubing. Perforated 5½" casing  
at 1000' with 4 shots. Pumped 130 sacks cement. Calculated top of plug in  
5½" x 8½" annulus is at 620'. Calculated top of cement in 5½" casing is at  
620'. Perforated 5½" and 8 5/8" casing at 200'. Pumped 50 sacks cement.  
Cement did not circulate. Well plugged and abandoned 10-9-76.Casing will be cut off 2-3' below ground level. A 4' marker will be set.  
Pits and cellar will be back filled. Location will be cleaned up as per  
Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens J. C. RidensTITLE Drilling AssistantDATE 10-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

AUG 1 1977

BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

AUG 23 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

CONFIDENTIAL