

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-San And)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 3, T-17-S, R-32-E,
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit P, 660' FSL & FEL, Sec. 3, T-17-S, R-32-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4203

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to start before third quarter 1976. Federal office will be notified prior to commencing actual plugging operations.

1. Dig pit and cellar.
2. Run in hole with tubing, open ended, to top of cement plug (at 3730'±), displace hole w/9.5 ppg mud laden fluid. Pull tubing to 2400' & spot 30 sxs cement. Pull out tubing.
3. Determine free point of 5½" casing (est. over 1245').
4. Shoot off casing, pull and lay down 5½" casing.
5. Run tubing, open ended, to 50' below casing stub & spot 35 sxs cement.
6. Pull tubing to 1295' & spot 50 sxs cement. Pull tubing.
7. Perforate 8 5/8" csg at 200', pump sufficient cement down 8 5/8" csg to circ to surface via 8 5/8" x open hole annulus leaving 8 5/8" csg full.
8. Cut casing 3' below ground level, weld steel plate w/4' marker. Back fill pit & cellar. Clean up location as per Federal requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. W. Leonard* J. W. Leonard TITLE Drilling Supervisor

DATE 3-1-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
AS AMENDED
JUL 26 1976ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Chevron Oil Company
Well: No. 13 Maljamar Grayburg Unit
Lease No. L.C. 059576

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Bottom of plug at step 2 should be at 2600 instead of at 2400 feet.
6. If 5½" casing is not pulled from below 1300 feet, perforate 5½" casing at 1300 feet and squeeze with 100 sacks of cement, leaving 200-foot cement plug inside casing in interval 1100 to 1300 feet.