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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103

Replaces Old
C-102 and O.C.
Effective 1-1-65

Dec 22 11 46 AM '69 Federal

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 059576		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	8. Farm or Lease Name Maljamar Unit
3. Address of Operator 3610 Avenue S, Snyder, Texas 79549	9. Well No. 13
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 32-E NMPM.	10. Field and Pool (or Wildcat) Maljamar (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) GR 4203	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cement retainer at 3780' and squeeze perms 3773-76' and open hole section 3989-4150' to 1000 psi.
- Lay down tubing, cap well and leave well shut-in for possible future return to injection.

USGS has approved 12-15-69

Injection well to be abandoned because of limited injectivity and poor response.
Application to convert the Maljamar Unit #14 well to injection as a replacement for subject well will be forwarded in the near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson

TITLE Senior Drilling Supervisor

DATE 12-22-69

APPROVED BY

FOR RECORD ONLY

TITLE

DATE

DEC 24 1969

CONDITIONS OF APPROVAL, IF ANY: