Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTM	NITED STATES ENT OF THE INTE OF LAND MANAGEMI		SUBMIT IN TRIPE (Other Instructions on	PN. FR NS. NM 5. LEASE	ns. Division deptiBurgan No. 1004 Expires August 31, 19 88240 DESIGNATION AND 059576	-0135 985 SERIAL NO.	
SU (Do not	use this form for prop	CES AND REPOR osals to drill or to deepen or plu ATION FOR PERMIT - " for su	g back to a	different reservoir.		IAN, ALLOTTEE OR T	RIBE NAME	
1. OIL GAS OTHER WELL WIW						7. UNIT AGREEMENT NAME Maljamar Grayburg Unit		
2. NAME OF OPERATOR The Wiser Oil Company						NO.		
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797						12 9. API Well No. 00445 30-025- 00499		
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 						10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andress		
660' FSL & 1905' FEL Unit O						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T17S-R32E		
14. PERMIT NO.		15. ELEVATIONS (Show whe 4284' GR			I	TY OR PARISH	13. STATE NM	
6.	Check A	ppropriate Box to indical	e Natur	e of Notice, Report, or Ot	her Data			
	NOTICE OF INTE	NTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT	OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMEN	r	ALTERING CASIN	10	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZIN	1G	ABANDONMENT	•	
REPAIR WELL		CHANGE PLANS		(Other) <u>Remedial</u>	of multiple co	maletion on Well		
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) t details, and give pertinent dates, including estimated date of starting any							
05/00 MIRU Tyler Well Service. 2-7/8" work string to 3813 08/00 RIH w/3-1/4" bit, sub, 19 j of tbg. RIH & tagged scal 09/00 Blew well down to vacuum	ND WH. RU BOP. Pkr. v 3°. Screwed on to 5-1/2° AJ jts. 2-3/8°° tbg., & crossover le. Broke circulation. POH n truck. POH & LD work s	ould not release. Worked pkr. down 10° d -1 pkr. @ 3928'. Sheared pkr. & POH w/ on 2-7/8" tbg. to 3852'. Tagged liner. Tag to 3800'. MIRU reverse unit. RIH & tagg ting, bit & sub. RIH w/5-1/2" AD-1 pkr. d	& pulled 40,0 '2-7/8'' work s ged scale @ 3 red scale @ 3	red and true vertical depths for all 00#. Pkr. would not shear. Unscrewed @ string. LD pkr. 3875'. RU Baker swivel & kill truck. Bit pl 885'. Drilled out to 4400'. Circulated hole 18" Rice Duo-line thg. Pkr. @ 3793'. RD E	safety jt. POH w/2 ugged. Could not a clean. POH to 380	2-3/8" PVC tbg. RIH w/safety jt., circulate. Started out of hole & er 0'.	bumper sub, &	
test to 500 psi for 15 minu	ttes. Left well to injecting 1	0 BWPD @ 1600#. RDMO.						
					A			
					- , <i>F</i> D			
8. I hereby certify that the	e foregoing is true and	correct.			bbs D			
signed Mary () Mary 10/1	o Tunu	TITLE Prod	uction '	Tech II	DATE_	October 17, 20	01	
(This space for Federato APPROVED BY CONDITIONS OF AT	KOSGIDE)ADAV	DR. GLASS			DATE_			
itle 18 U.S.C. Section 10	OCT 29 2	*See Ins		On Reverse Side nake to any department or agency	of the United	States any false fictitious	or fraudulant	
atements or representation	is arto uny matter wi	bin its jupisdiction.	j •• I		or any critical	convoluty raise, neutious	VI HAUUUICH	
GWW								

_	stat
٢	
C	
5	

BUBLICE OFFICE



BREGGIAED

.