

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)DE*
re-Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		JUN 8 11 29 AM '67		7. UNIT AGREEMENT NAME Maljamar (Grayburg) Unit	
2. NAME OF OPERATOR Standard Oil Company of Texas - A Division of Chevron Oil Co.		Formerly Iles Federal #6		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 3610 Avenue S - Snyder, Texas 79549		9. WELL NO. 12		10. FIELD AND POOL, OR WILDCAT Maljamar	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 0, 660' FSL and 1905' FSL, Section 3, T-17-S, R-32-E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit 0, Section 3, T-17S, R-32E		12. COUNTY OR PARISH Lea	
14. PERMIT NO.		15. ELEVATIONS (Show whether DE, RT, GR, etc.) OL 4294'		13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Treat with KCL Brine

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in pulling unit and pulled rods and pump.
2. Ran paraffin knife to clear tubing.
3. Treated bridge plugs with nitro H-27.
4. Pulled tubing up to 4162' and run paraffin knife on sand line. Ran swab and rigged up to reverse out bottom with kill truck.
5. Ran rods and pump placing well on production for 27 days.
6. Moved in pulling unit and pulled rods and pump (May 17, 1967).
7. Treated bridge plugs with Versene containing F-40 and L-37.
8. Ran rods and pump leaving well shut-in for 4 days then returning it to production for 4 days.
9. Rigged up wellhead for pressure pump. Treated with KCL brine and 50 gals. LP-53 gyp inhibitor down annulus.
10. Left well shut-in 4 hours and then placed on production.

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. McCants

TITLE

District Engineer

DATE

June 6, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.