NO. OF COPIES REC	EIVED		
DISTRIBUTION	DN NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

~ Old C-104 and C-110

	SANIAFE	REQUEST		Effective 1-1-65	
	FILE		AND ANSPORT OIL WARD NATURAL (
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL WIND MATURAL (SAS	
	LAND OFFICE			M. PO	
	TRANSPORTER		MAR 8 55		
	GAS				
	OPERATOR				
1.	PRORATION OFFICE	<u> </u>			
	Operator Standard Off	Co. of Taxas a div	• of California Oil	Company	
	Address	oca or reads, a wra	TO CONTROL OF		
	3610 Ave. S.	Snyder, Texas	7 9749		
	Reason(s) for filing (Check proper box)		Other (Please explain) Former owner	& anamatam	
	New Well	Change in Transporter of:	The man and Manha		
	Recompletion	Oil Dry Go) 18	
	Change in Ownership	Casinghead Gas Conde	nsate		
	If above of autorabio give name	To an and Mid-look land	D 102 Walters	DK TA	
	If change of ownership give name and address of previous owner	Leonard Nichols,	Box 123, Maljamar,	N . M.	
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	_	ame, Including Formation	Kind of Lease	
	Iles J. Ba	they 3 6 Mal	.jamar (G-SA)	State, Federal or Fee Fed.	
	Location				
	Unit Letter 0; 660	Feet From The Sou th Lin	ne and 1905 Feet From	The East	
	Onit Letter	reet ross the	r out I sur		
	Line of Section 3 , Tow	vnship 17 S Range 3	32 E , NMPM, Lea	County	
ш	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	Texas - New Mexico		Midland, Texas		
	Name of Authorized Transporter of Cas	singhead Gas 🙀 or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Okla.		
	l .				
	Phillips Petroleum				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 10 17 32	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Rge. K 10 17 32	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 10 17 32 th that from any other lease or pool,	Is gas actually connected? Wh Yes give commingling order number:	en	
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	Unit Sec. Twp. Rge. \mathbf{H} 10 17 32 The that from any other lease or pool, \mathbf{H} Oil Well Gas Well	Is gas actually connected? Wheele Wheele Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge.	Is gas actually connected? Wh Yes give commingling order number:	en	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. 10 17 32 The that from any other lease or pool, $O(1) = O(1) = O(1)$ Date Compl. Ready to Prod.	Is gas actually connected? Wheelers with the second	P.B.T.D.	
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	Unit Sec. Twp. Rge. \mathbf{H} 10 17 32 The that from any other lease or pool, \mathbf{H} Oil Well Gas Well	Is gas actually connected? Wheele Wheele Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. 10 17 32 The that from any other lease or pool, $O(1) = O(1) = O(1)$ Date Compl. Ready to Prod.	Is gas actually connected? Wheelers with the second	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. 10 17 32 The that from any other lease or pool, $O(1) = O(1) = O(1)$ Date Compl. Ready to Prod.	Is gas actually connected? Wheelers with the second	P.B.T.D.	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? Wheelers with the second	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, $Oold Well$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, $Oold Well$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, $Oold Well$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Fool	Unit Sec. Twp. Rge. H 10 17 32 The that from any other lease or pool, $Oold Well$ Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOR Spive location of tanks.	th that from any other lease or pool, the hat from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE	th that from any other lease or pool, the hat from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	th that from any other lease or pool, the hat from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this deceable)	Is gas actually connected? Wheels give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	th that from any other lease or pool, the hat from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this deceable)	Is gas actually connected? Wheels give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Unit Sec. Twp. Rge. H 10 17 32 th that from any other lease or pool, on -(X) Gas Well Date Comp. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas limits)	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	Unit Sec. Twp. Rge. H 10 17 32 th that from any other lease or pool, on -(X) Gas Well Date Comp. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas limits)	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Unit Sec. Twp. Rge. H 10 17 32 th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Ferforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	Unit Sec. Twp. Rge. H 10 17 32 th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded For Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Rge. H 10 17 32 th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Foot Ferforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	that from any other lease or pool, that from any other lease or pool, on - (X) Date Comp. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded For Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Rge. H 10 17 32 th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d) Date of Test Tubing Pressure	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Foot Ferforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	that from any other lease or pool, that from any other lease or pool, on - (X) Date Comp. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O/S D. C. LIMM	\mathbf{D}_{ullet}	C.	Helm
Production Foreman			
February 26, 1965			

OIL CONSERVATION COMMISSION

APPROVED	 19
В	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.