

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FAX FINDER
OF COPIES REQUIRED
(Other instructions on
reverse side)

Modified Form No.

NM60-1160-4

3. LEASE DESIGNATION AND SERIAL NO.

LC-059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.M. OIL CONS. COMMISSION

P.O. BOX 1980

7. UNIT AGREEMENT NAME

HOBBS, NEW MEXICO 88240

8. FARM OR LEASE NAME

Maljamar Grayburg Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec. 3-T17S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER ☐ WIW

2. NAME OF OPERATOR The Wiser Oil Company

3. ADDRESS OF OPERATOR 207 W. McKay, Carlsbad, NM 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FSL & 2080' FWL, Unit N

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.) 4213' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETES

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-entry

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. WORKING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/10/93 - 12/06/93 - Installed BOP. Drilled out to 1323'. Set 5 1/2" csg patch @ 1325'. Test csg to 600#. Drilled and milled to 4290'. Ran GR, CCL, CBL. Top of cmt @ 3100'. Set 4" liner 4290' - 3855'. Cmt liner w/150 sx Class "C" cmt. PU to 3561', squeezed liner w/1100 psi squeeze. Circ 50 sx to pit, leaving cmt 281' above liner top. Drl'd cmt out to 3861. Test csg to 600 psi. Ran CBL & CNL. Test top of liner to 2500 psi for 15 min, held good.

12/07/93 - Perf'd the following intervals: 3959, 61, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 91, 93, 97, 98, 99, 4000, 02, 03, 12, 14, 4022, 24, 40, 42, 52, 54, 73, 75, 86, 88, 89, 90, 4102, 03, 04, 05, 07, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 23, 70, 72, 79, 80, 81, 83, 4253, 54, 55, 56, 57, 58, 59, 60, 61, 63 (68 holes).

12/08/93 - Acidized perfs 3959-4263 w/3000 gal 15% NEFE acid.

12/10/93 - Ran 5 1/2" AD-1 coated tension packer @ set @ 3808'. Tested annulus to 350 psi for 15 min, held good. Prepare for injection.

18. I hereby certify that the foregoing is true and correct

SIGNED Perry L. Hughes

TITLE Agent

DATE 1/27/94

(This space for Federal or State office use)

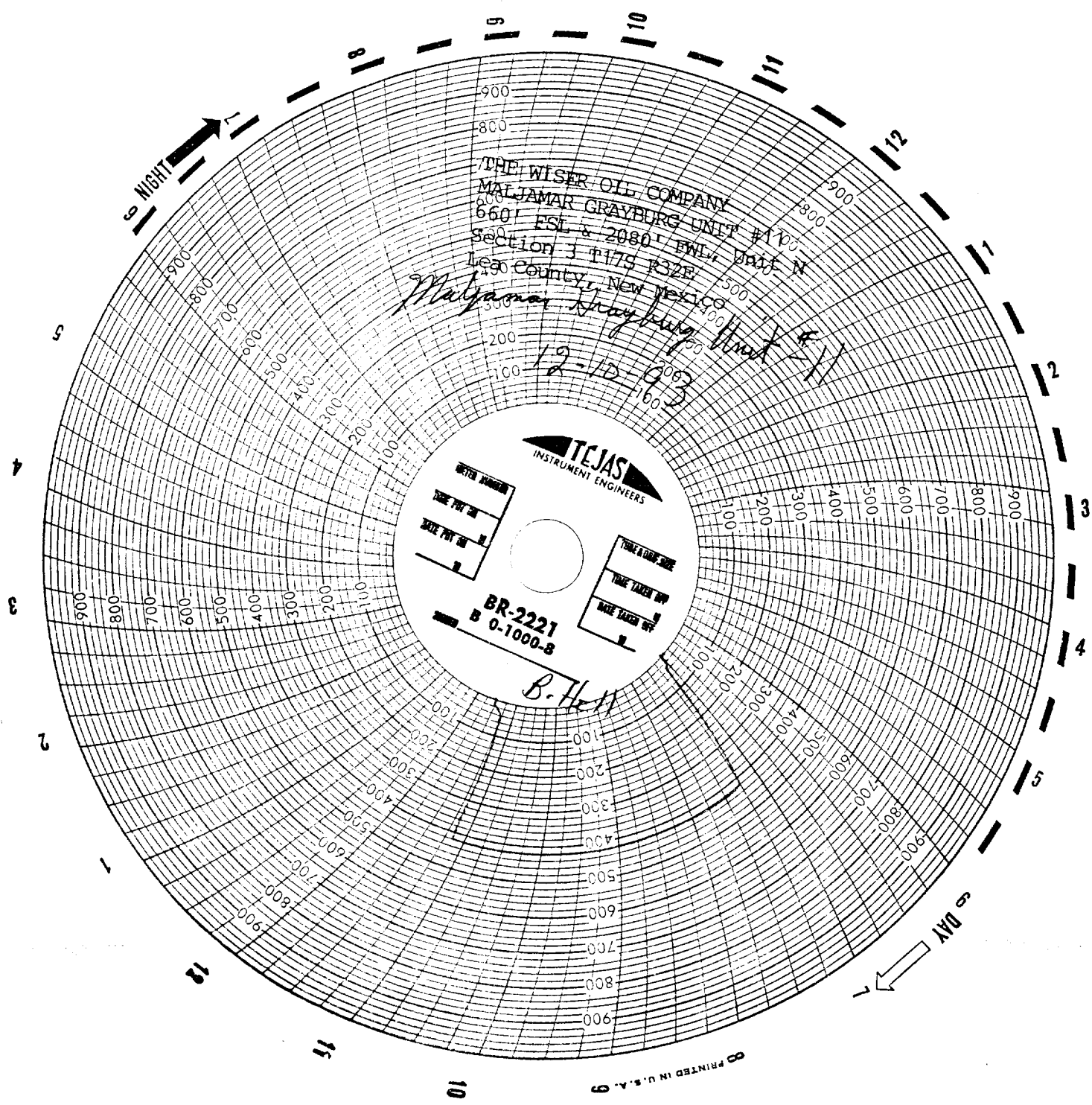
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 17 1994

*See Instructions on Reverse Side



THE WISER OIL COMPANY
MALJAMAR GRAYBURG UNIT #1100
6601 ESE & 20801 FWL, Unit N
Section 3 T17S R32E
Lea County, New Mexico

Maljamar Grayburg Unit #11
12-10-93

TEJAS
INSTRUMENT ENGINEERS

DATE TAKEN	TIME TAKEN
DATE TAKEN	TIME TAKEN
DATE TAKEN	TIME TAKEN

BR-2221
B 0-1000-8

B. Heit