

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ WIW SSS	7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
2. NAME OF OPERATOR THE WISER OIL COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR PO BOX 1412, ARTESIA NM 88211-1412	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 2080' FWL, Unit N	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4213' DF
11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 3-T17S-R32E	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Other) ☐ Re-Enter	☒ X		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well plugged and abandoned by Chevron Oil Corp. on March 31, 1975. Propose to re-enter as follows:

Remove 4" steel dry-hole marker. Clean out cement inside 8-5/8" csg. Tie back 5-1/2" csg which had been shot off @ 1321'. Clean out cmt plugs to 5-1/2" csg shoe @ 3960' (electric log). Clean out hole to original TD of 4289' (electric log). Run & set 4" flush joint csg from TD to surface. Circulate cmt to surface. Perforate & stimulate porous Grayburg and San Andres zones. Complete as water injection well.

Subject to
Like Approval
by State

R-1538

18. I hereby certify that the foregoing is true and correct

SIGNED Perry Hughes, Agent TITLE Perry Hughes, Agent DATE 9/16/93

(This space for Federal or State office use)

APPROVED BY Ron Dunton TITLE AREA MANAGER DATE 9/16/93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

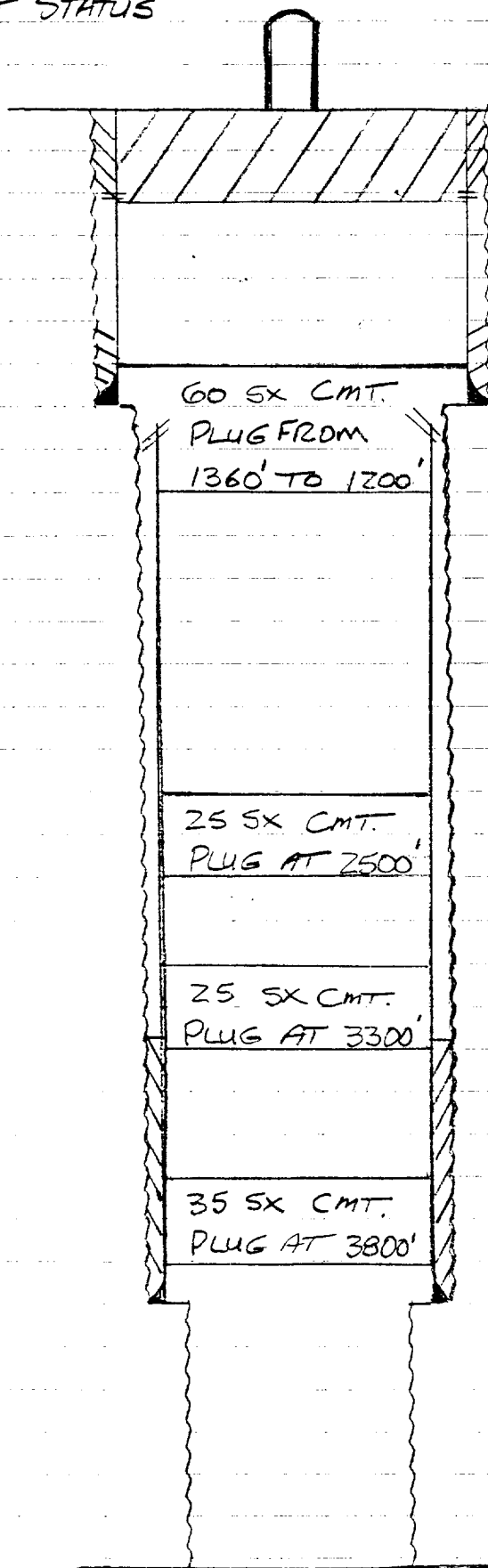
*See Instructions on Reverse Side

ATTACHED

MGBU No. 11

BY HL DATE 9/15/93

PRESENT STATUS



PERF'D 8 5/8" AT 150' AND CIRC. 100 SX
TO SURFACE.

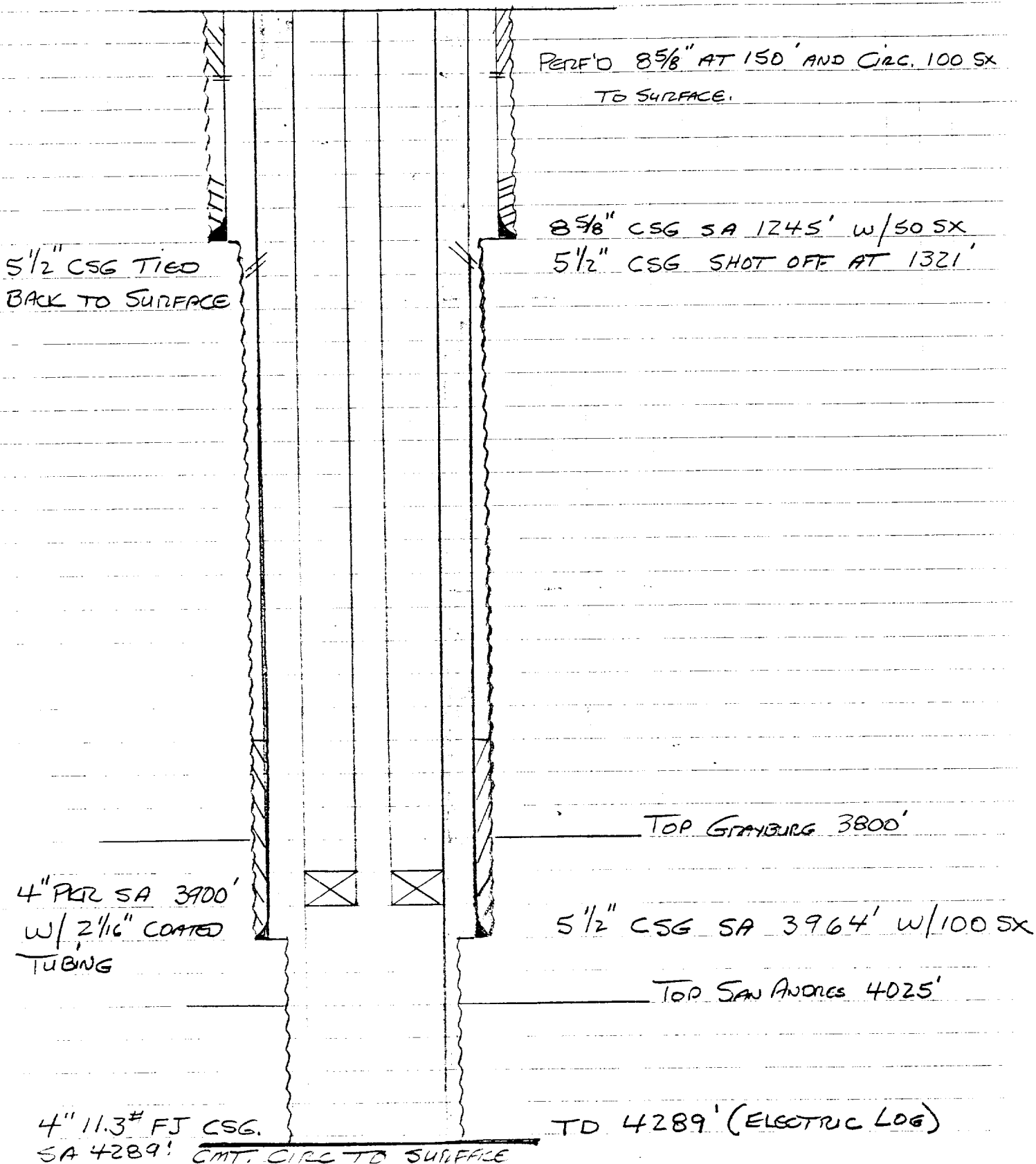
8 5/8" CSG SA 1245' W/50 SX
5 1/2" CSG SHOT OFF AT 1321'

5 1/2" CSG SA 3964' W/100 SX

TD 4289' (ELECTRIC LOG)

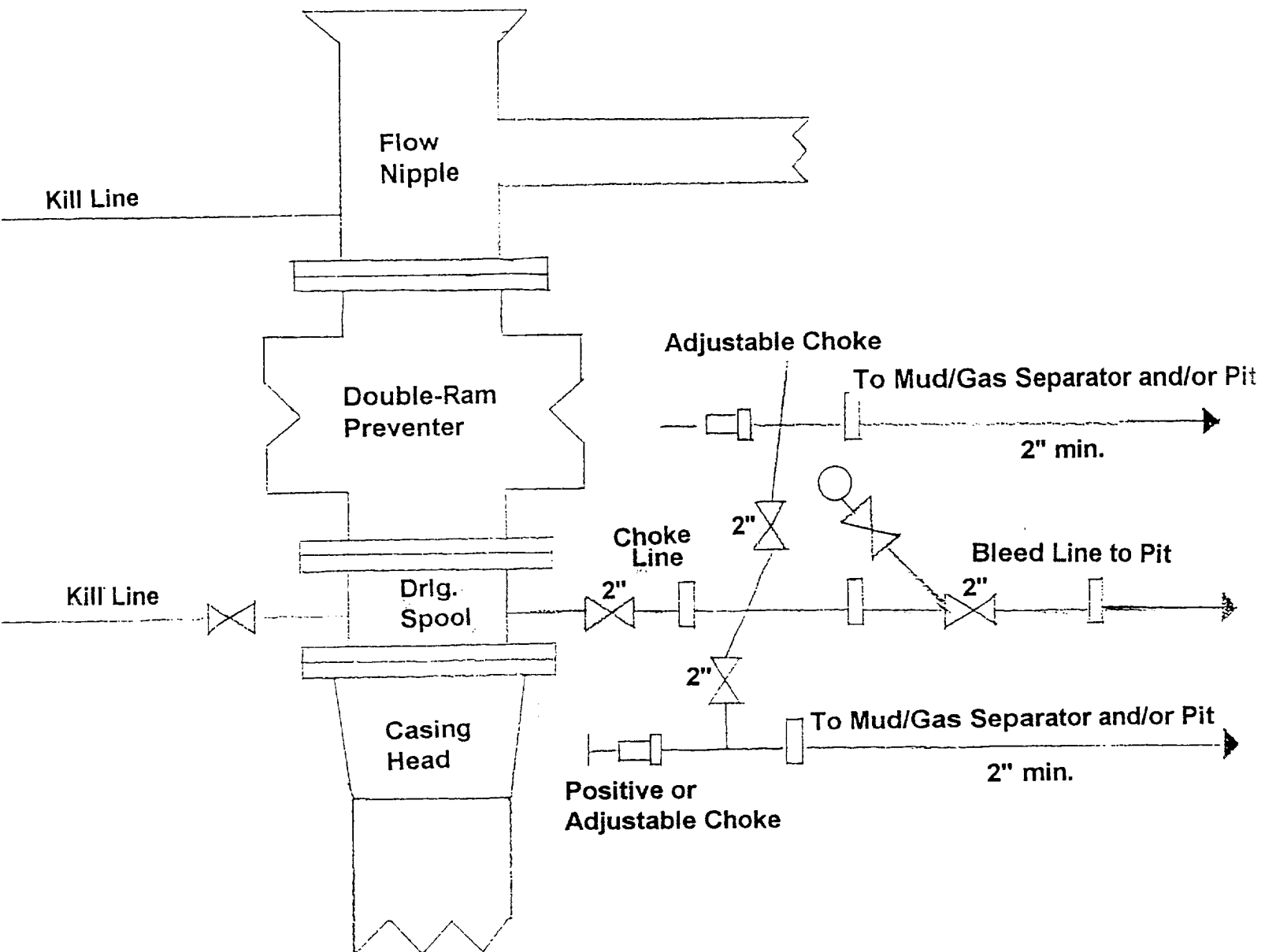
MGBU No. 11

PROPOSED COMPLETION



BOP & CHOKE MANIFOLD

12"/900 Cameron SS Space Saver
3000# Working Pressure
3000# Working Pressure Choke Manifold



The Wiser Oil Company
Maljamar Grayburg Unit No. 11
660' FSL & 2080' FWL
Sectoin 3-T17S-R32E
Lea County, New Mexico