

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Maljamar
Grayburg-San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 3, T-17-S, R-32-E,
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit N, 660' FSL & 2080' ENL, Section 3, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 4213'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-75 MI RU PU.

3-25-75 Ran tubing to 3800'. Pumped 100 bbls. 9.5 ppg mud laden fluid and established circulation. Pumped 35 sacks cement with 2% CaCl₂. Pulled tubing to 3300' and spotted 25 sacks cement. Pulled tubing to 2500' and spotted 25 sacks cement. Pulled out tubing.

3-26-75 Shot 5½" casing at 1321'. Pulled and laid down casing.

3-27-75 Ran tubing to 1370' and spotted 60 sacks cement. Perforated 8 5/8" at 150'. Established circulation. Pumped 100 sacks cement down 8 5/8" circulating to surface via annulus.

3-31-75 Cut off casing below ground level, welded steel plate. Set 4' steel marker.

May 1975 Backfilled cellar and pit. Cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE Sr. Drilling Engineer

DATE May 9, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side