

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Water Injection Well		7. UNIT AGREEMENT NAME Maljamar (Grayburg)	
2. NAME OF OPERATOR Chevron Oil Company		8. FARM OR LEASE NAME Maljamar Unit	
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701		9. WELL NO. 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P, 330' FSL & 990' FEL, Section 3, T-17-S, R-32-E		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg-San Andres	
14. PERMIT NO.		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 3, T-17-S, R-32-E NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 4285'		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-17-75 MI RU PU.

3-18-75 Pulled out tubing and packer. Ran and set 5½" CIBP on wireline at 3890'.
Ran tubing to 3890' and displaced casing with 9.5 ppg mud laden fluid.
Spotted 25 sxs cement. Pulled tubing to 3300' and spotted 25 sxs cement.

3-19-75 Ran tubing to 2600' and spotted 25 sacks cement. Shot 5½" casing at
1591'. Pulled and laid down 5½" casing. Ran tubing to 1650' and spotted
35 sacks cement. Pulled tubing to 1335' and spotted 50 sacks cement.
Pulled out tubing. Perforated 8 5/8" at 150'.

3-20-75 Establish circulation. Pumped 70 sacks cement down 8 5/8" circulating to
surface via annulus.3-31-75 Cut off casing below ground level, welded steel plate. Set 4' steel
marker.

May 1975 Backfilled cellar and pit. Cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Leonard TITLE Sr. Drilling EngineerDATE May 9, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____