

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL & 660' FWL, Sec 3, T17S, R32E

5. Lease Designation and Serial No.

LC-059576

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

10

9. Well API No.

30-025-00449

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

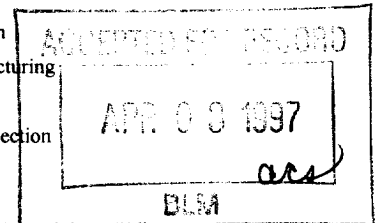
TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

12/16/96 MIRU, unseat pmp, LD 1-14" PR, 1-1/2" x 6' liner. 1-4' x 7/8" sub, 51-7/8" rods, 110-3/4" rods, 12' pmp. ND WH, NU BOP. LD 2-3/8" tbg.
12/17/97 GIH w/4-3/4" bit on 2-7/8" WS. Tagged @ 4204'. Circ w/treated wtr. POH. RU HLS. Set CIBP @ 4170' w/1 sx cmt.
12/18/96 RU HLS ran Csg Insp Log. Perfd f/4117-18', 19', 20' (4 holes) & f/4139', 40', 41', 42', 43', & 44' (6 holes). RD HLS. RIH w/RTTS pkr & 2-7/8" WS. Set pkr @ 3870'. Tested csg to 500# for 15 min. Held OK.
12/19/96 HES tstd tbg to 4,000#. Retrieved standing valve. Ran to 4150'. Sptd 300 gals acid. PU to 3872' & set pkr. Press up on csg. Pmpd dwn tbg 750 gals Xylene, 4,000 gals 15% Fer-check acid & 1500# rock salt.
12/23/96 SITP 100#. Rlsd pkr. Well came in blew dwn. TOH. LD 140 jts 2-7/8" WS. RIH w/125 jts 2-3/8" tbg. Set pkr @ 3848'. Circ 110 bbls pkr fl. ND BOP. NU WH. Tstd for 30 min.
12/29/96 Injection rate 94 BWPD @ 800#.

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title Production Administrator Date 03/29/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

