Form 9-331 Dec. 1973

## N. M. OIL 'NS. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240 UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

## DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Maljamar Graybu	rg Unit LC 05957
6. IF INDIAN, ALLOTTEE	
7. UNIT AGREEMENT N	
Maljamar Graybu	rg <b>U</b> nit
8. FARM OR LEASE NAM	1E
Maljamar Graybu	rg Unit
9. WELL NO.	
10	
10. FIELD OR WILDCAT N	IAME
Maljamar (Graybu	rg-San Andres)
11. SEC., T., R., M., OR E AREA	
Sec. 3, T-17-S, I	R-32-E
12. COUNTY OR PARISH	13. STATE
Lea	New Mexico
14. API NO. NA	
15. ELEVATIONS (SHOW	DF. KDB. AND WD)

5. LEASE

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to decome or plus book to a different	Maljamar Grayburg Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas G	Maljamar Grayburg Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	10
Chevron U. S. A., Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Maljamar (Grayburg-San Andres)
P. 0. Box 1660 Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: Unit M 660' FSL & 660' FWL	Sec. 3, T-17-S, R-32-E
AT TOP PROD. INTERVAL: 20201	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 4255'	Lea New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. NA
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 4168
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	and the second of the second o
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [	change on Form 9-330.)
MULTIPLE COMPLETE	88 8
CHANGE ZONES   ABANDON*	JANE 384
(other)	元 元 元
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	irectionally drilled give subsurface locations and
POOH w/ rods & pump & tbg. laying down.	-i-i &
RIH w/ pkr. Set @ 3852'. Load backside, test cs Swab test well to determine productivity. Hydro-test tbg. in hole. Pump scale converter, 2000 gals. 15% acid, & in POOH w/ pkr. RIH w/open ended tbg. Land @ 417	whibitor.
Place well on production @ 10:00 AM 12-30-83.	
Date work started 12-2-83	
Prior to this work, the well was temporarily abs	andoned.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	DATE 1-5-84
ACCEPTED FOR RECOMINES space for Federal or State offi	ce use) DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE
MAY 9 1984	

MAY 1 1 1984

HOBBS OFFICE