Chevron

Chevron U.S.A. Inc.
P. O. Box 1150, Midland, TX 79702

Production Department
Mid-Continent Division

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

August 31, 1983

Maljamar Grayburg Unit
Lea County, New Mexico

United States Department of the Interior
Bureau of Land Management
Oil and Gas
P. O. Drawer 1857
Roswell, New Mexico 88201

Attention Mr. James A. Gillham

Gentlemen:

In response to your letter of May 6, 1983 concerning temporarily abandoned wells in the Maljamar Grayburg Unit, Chevron is submitting the attached testing procedure for your approval. We anticipate work to begin on these five wells as soon as approval is received from your office.

No. 35, NE/4 NW/4, Section 9-17S-32E
No. 21, NE/4 SW/4, Section 4-17S-32E
No. 12, SW/4 SE/4, Section 3-17S-32E
No. 63, SW/4 SE/4, Section 10-17S-32E
X No. 10, SW/4 SW/4, Section 3-17S-32E LC-059576

Your office will be notified before any work is done on any of the above-mentioned wells.

Yours very truly,

W. D. Edman
Division Manager

SKS:bb

Attachment

cc: Mr. J. T. Ray, Hobbs

APPROVED
(Orig. Sgd.) PETER W. CHESTER
SEP 27 1983

Procedure for Testing the Downhole Condition of TA Wells
in the Maljamar Grayburg Unit

Contact BLM before any work begins.

1. Move in pulling unit.
2. Remove rods and tubing from wellbore. Fish if necessary.
3. If uneconomical to fish, prepare for P&A.
4. Once clear of equipment, RIH with tubing and packer.
5. Set packer ±100' above producing interval or open hole.
6. Test casing by applying pressure between casing and tubing.
7. If casing holds, swab test well to determine productivity.
8. If economically productive, prepare well for return to production.
9. If nonproductive, POOH with tubing and packer and RIH with CIBP. Set CIBP at ±100' above producing interval or open hole. Displace casing with corrosion inhibited water.
10. If casing has a leak and is uneconomical to squeeze, prepare for P&A.
11. If casing leak can be economically squeezed, then squeeze leak and proceed to Step 4.