Form 3160-5 (JUNE 1990)

Approved By

Conditions of approval, if any

as to any matter within its jurisdiction

APR 30 197

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** N.M. Oil Conc. Division P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

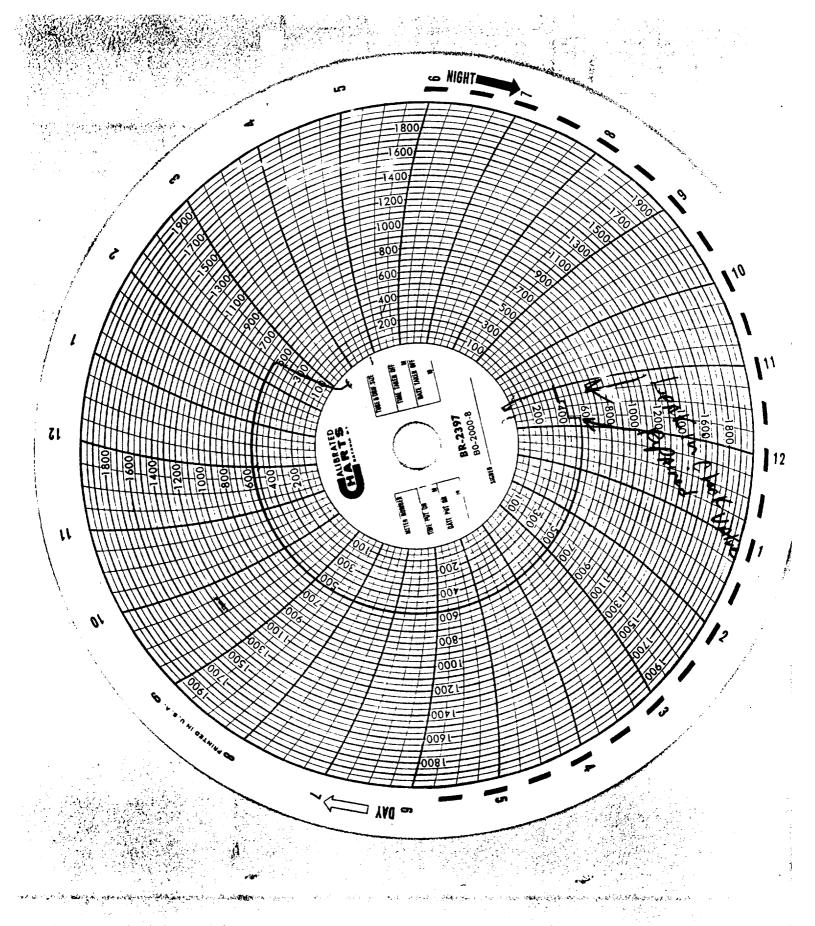
BLM	
ROSWELL NIM	

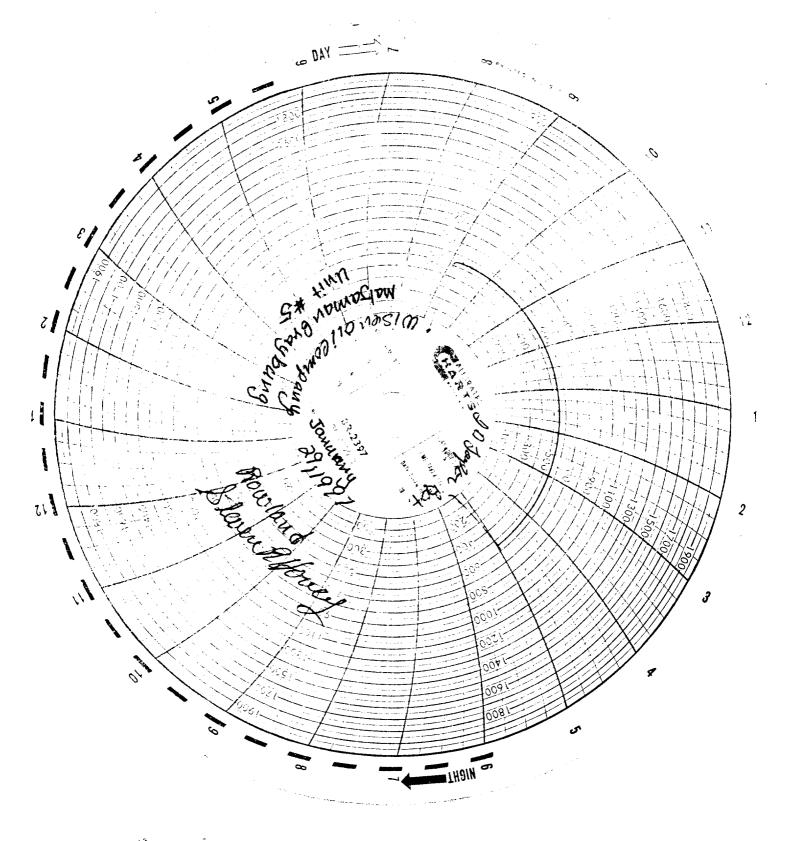
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any departs. It algency of the United St

SUNDRY NOTICES AND REPOR

SUNDRY NOTICES AND REPORTS ON WELLS ROBWELL Sinks use this form for proposals to drill or to deepen or reentry to a different reservoir. Lieu "A DDLICATION FOR DEPONTE TO BE A DELICATION FOR DELICATI			5. Lease Designation and Serial No.	
	Use "APPLICATIO	sals to drill or to deepen or reentry to a different reservoir. ON FOR PERMIT -" for such proposals	6. If Indian, Allotte or Tribe Name	
т сиги	SUBMIT IN TRI	PLICATE	7. If Unit or CA, Agreement Designation	
1 Type of Well			and the state of t	
Name of Operate	Oil Well ous Well	Other X Water Injection	Maljamar Grayburg Unit	
The Wiser Oil Company			8. Well Name and No.	
3 Address and Telephone No.			5	
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3, T175, R32E			9 Well API No.	
			30-025-00450 10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres	
			3cc 3, 117	3, K32E
	Check Appropriate Box to Indica	ate Nature of Notice, Report, or Other Data	Lea Couny, NM	
TY	PE OF SUBMISSION		TYPE OF ACTION	
_			THEOFACTION	
L	Notice of Intent	Abandonment	Change of Plans	
-		Recompletion	New Construction	
L	X Subsequent Report	Plugging Back	Non-Routine Fracturing	
_		Casing Repair	Water Shut-Off	
L	Final Abandonment Notice	Altering Casing	X Conversion to Injection	
		Other	Dispose Water	
			(Note: Report results of multiple completion on Well	
escribe Proposed or C	Completed Operations (Clearly state all portions)	Aprile and an arrangement of the second of t	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).	
Describe Proposed or Cubsurface locations and	Completed Operations (Clearly state all pertinent of different and true vertical depths for all market	details, and give pertinent dates, including estimated date of its and zones pertinent to this zone) *	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). starting any proposed work. If well is directionally drilled, give	
escribe Proposed or Cabsurface locations and		4 PRL, 1-1/4" x 16 PR, 162-5/8 rods, 2" x 1-1/	Completion or Recompletion Report and Log Form). starting any proposed work. If well is directionally drilled, give	
	MIRU Lucky WS. POH w/1-½" y ND WH & install BOP. POH w/2	x 4' PRL, 1-¼" x 16' PR, 162-5/8' rods, 2" x 1-½-3/8" tbg.	Completion or Recompletion Report and Log Form). starting any proposed work. If well is directionally drilled, give	
01/07/97	MIRU Lucky WS. POH w/1-½" ND WH & install BOP. POH w/2	x 4' PRL, 1-1/4" x 16' PR, 162-5/8" rods, 2" x 1-1/3/8" tbg. grayburg perfs f/4091-4363' w/3500 gals 15% F	completion or Recompletion Report and Log Form). starting any proposed work. If well is directionally drilled, give 2" x 12 RWTC pmp. fer-check acid w/anti-sludge agent & 1500# rock salt.	
01/07/97 01/09/9 7	MIRU Lucky WS. POH w/1-½" ND WH & install BOP. POH w/2 RU HES & acidized Vacuum g	x 4' PRL, 1-1/4" x 16' PR, 162-5/8" rods, 2" x 1-1/3/8" tbg. grayburg perfs f/4091-4363' w/3500 gals 15% F	completion or Recompletion Report and Log Form). starting any proposed work. If well is directionally drilled, give 2" x 12 RWTC pmp. fer-check acid w/anti-sludge agent & 1500# rock salt.	
01/07/97 01/09/97 01/10/97 01/13/97 01/20/97	MIRU Lucky WS. POH w/1-½" ND WH & install BOP. POH w/2 RU HES & acidized Vacuum g RIH w/5-½" perma-latch pkr on 2- Set 5-½" perma-latch pkr @ 4010' Wtg on Integrity test. Ran 30 min Integrity test - 520#.	34' PRL, 1-½" x 16' PR, 162-5/8' rods, 2" x 1-½-3/8" tbg. grayburg peris f/4091-4363' w/3500 gals 15% F 3/8" tbg & 129 jts tbg. ND BOP & installed W Tstd tbg-csg annulus to 500#.	completion or Recompletion Report and Log Form). starting any proposed work. If well is directionally drilled, give 2" x 12 RWTC pmp. fer-check acid w/anti-sludge agent & 1500# rock salt. H. RU kill truck & pmpd 100 bbls pkr fl.	
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tes any false, ficticious or fraudulent statments or representations





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