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	GAS	
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I.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Chevron U.S.A. Inc. Address Midland, Texas 79701 0. Box 1660, Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name Chevron Oil Company, P. O. Box 1660, Midland, Texas 79701 and address of previous owner Chevron Oil Company, P. O. Box 1660, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease Maljamar (Grayburg-San Andres) State, Federal or Fee Federal #M-016799 aljamar (Grayburg) Unit 5 ; 1987.6 Feet From The North Line and 660 __ Feet From The ___ East Unit Letter H 17-South Range 32-East County , NMPM, Lea Township Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701

Address (Otte address to which opproved copy of this form is to be sent) Texas-New Mexico Pipeline Company or Dry Gas Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company GPN Gas to moration P. O. Box 6666, Odessa, Texas 79760 Unit Is gas actually connected? When Twp. P.ge. Sec. If well produces oil or liquids, 17-S | 32-E Yes 10 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover Gas Well New Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. Goudeau (Signature)

Area Supervisor (Title)

February 28, 1977

(Date)

APPROVED 1 BY. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.