

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

MAY 1 2 39 PM '67

Operator Standard Oil Company of Texas A Division of Chevron Oil Company	
Address 3610 Avenue B Snyder, Texas 79549	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change of lease name and well number due to unitization. Formerly: Atlantic Federal #1	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Maljamar (Grayburg) Unit	Well No. 5	Pool Name, including Formation Maljamar (Grayburg-San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. 016799
Location Unit Letter H ; 1937.6 Feet From The North Line and 660 Feet From The East Line of Section 3 Township 17S Range 32E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 6666, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 3	Twp. 17S	Rge. 32E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Gauge - PS)	Casing Pressure (Gauge - PS)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____	
Signature E. M. McEnts		TITLE _____	
District Engineer		This form is to be filed in compliance with RULE 1104.	
Date		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.	
District Engineer		All portions of this form must be filled out completely for allow-	
Date		able on new and recompleted wells.	
District Engineer		All portions of Sections I, II, III, and VI for changes of owner,	
Date		well name or number, or transporter or other such change of condition,	
District Engineer		separate Form C-104 must be filed for each well in multiple	
Date		completed wells. Form C-104 must be filed for each well in multiple	