

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 31, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Santiago Oil & Gas Company

Jackson Federal

Well No. 1

in NE 1/4

NE 1/4

(Company or Operator)

(Lease)

A  
Unit Letter  
Lee

Sec. 3

T. 17 S.

R. 32 E.

NMPM.

Roberts

Pool

County. Date Spudded. 5-1-60

Date Drilling Completed 5-15-60

Elevation 4286.3'

Total Depth 4405'

PBTD 4404'

Top Oil/Gas Pay 4105'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 4105-08', 4185-88', 4196-4201', 4235-38',

Perforations 4243-46', 4378-88'

Open Hole

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Tests: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 21/64" Choke

GAS WELL TEST -

GOR 1114 - 1

Gravity 35.5

Natural Prod. Tests: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2600 gal. acid, 30,000 gal. refined oil, 58,000 lb. sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. 1000 Press. 6400 oil run to tanks 5-23-60

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter none

Tubing, Casing and Cementing Record

Size Feet Size

8 5/8"	296'	250
5 1/2"	4395'	300
2"	4311'	

Remarks: Gas not connected.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

SANTIAGO OIL & GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

Title Secretary-Treasurer

Send Communications regarding well to:

Name Santiago Oil & Gas Company

Address P. O. Box 1663, Midland, Texas