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Form 3160-5
(JUNE 1990)

APR 2 '97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBLM
ROSWELL, NM

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposalsN.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

NM-09015

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

27

9. Well API No.

30-025-00453

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

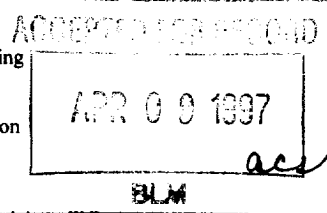
990' FSL & 1980' FEL, Unit O, Sec 4, 17S, R32E

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

12/02/96 MIRU Lucky WS #13. LD rods. ND WH. NU BOP. LD tbg. ND BOP.

12/03/96 GIH w/4-3/4" bit & 2-7/8" workstring. Cleaned out to 3997'. POH. GIH w/RBP & RTTS prk. Set BP @ 3800. Set pkr @ 3740'.

12/04/96 Tstd betwn BP & pkr. Held ok. Isolated leak betwn 350' # 380'. Fl circ up around WH. RU HLS & ran Csg. Insp. Log. RD HLS.

12/05/96 RU HES pmpd dye to calculate cmt. GIH w/2-7/8" workstring. Retrieved RBP & POH. RD BOP. RU WH w/HES equip. Pmpd 100 sx Class "C" w/2% CaCl. Circ 22 sx. Displaced w/7.3 bbls wtr. Drilling out cement.

12/26/96 RIH w/2-7/8" RTTS, SN & 120 jts 2-7/8" tbg. Set pkr @ 3794'. RU HES. Acidized Grayburg & Premier fm w/3 stages of 250 gals Xylene, 1500 gals Fer-check acid & 750# rock salt. POH w/ tbg & set pkr to 1900'. Tst annulus. Held. RIH to 3763'. Tst annulus. Held 500# for 30 min.

12/27/96 Rltd pkr. RIH to 3778'. Load hole & test to 500#. TOH. LD 119 jts 2-7/8" workstring. Changed rams from 2-8/9" to 2-23/8". PU 5-1/2" perma-latch pkr & 120 jts 2-3/8" tbg. ND BOP. NU stripper. Pmpd 100 bbls.

12/30/96 NU WH. Well on injection @ 12:30 p.m. Initial rate 19 BWPD @ 100#.

pkr @ 3780

14. I hereby certify that the foregoing is true and correct

Signed:

Betty Espie

Title Production Administrator

Date 03/26/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statments or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

