NO. OF COPIES RECEIVED		•	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	F2 C . 2.04
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
	HEWUESI	FOR ALLOWABLE	Effective 1-1-65
FILE	-	AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND MATURAL (GAS
LAND OFFICE		* · · · · · · · · · · · · · · · · · · ·	62
TRANSPORTER GAS			or cy
OPERATOR			
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Standard Oil Co.	of Texas, a div. of Cali	lfornia Oil Company	
Address 3610 Avenue S, S	inyder, Texas 79749		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Fermer owner a	nd operator
i iii	· -	Leonard Nichols	_
Recompletion	Cil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	Leonard Nichels, Box 1	123, Maljamar, N. M.	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool N	Jame, Including Formation	Kind of Lease
FRANCES	1 Maj	ljamar (G-SA)	State, Federal or Fee Fed .
Location:		· · · · · · · · · · · · · · · · · · ·	
Cocation	19		
Unit Letter <u>0</u> ; <u></u>	Feet From The South Li	ine and <u>1980</u> Feet From	The East
Line of Section , To	ownship 178 Range	32E , NMPM, Loa	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
PersonNew Mayico	Pineline Co.	Midlend,	Texas
Texas-New Mexico Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
		Odenne 1	Seve e
Phillips Petrole	318	odessa,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	0 h 178 32E	Yes	
	ith that from any other lease or pool	i, give comminging order number.	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	011	New Well Welkerel	1
Designate Type of Comptee.	(22)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Cil/Gas Pay	m 1
1.C01	Transcoring Formation		Tubing Depth
1			Tubing Depth
Perforations			Tubing Depth Depth Casing Shoe
Perforations			
Perforations	TUBING CASING AN	ND CEMENTING RECORD	
		ND CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	
			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST 1	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST IOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all
HOLE SIZE TEST DATA AND REQUEST 1	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all
HOLE SIZE TEST DATA AND REQUEST IOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alleift, etc.)
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo
HOLE SIZE TEST DATA AND REQUEST IOIL WELL	FOR ALLOWABLE Date of Test Date of Test Date Date	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alleift, etc.)
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE Date of Test Date of Test Date Date	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alleift, etc.)
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alle ift, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alle ift, etc.) Choke Size
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alle ift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alle ift, etc.) Choke Size
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HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this of Date of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
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TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas land total pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION

9/8 D. U. 11. Jun

Production Foreman (Title)

March 9, 1965 (Date)

(Signature)

D. C. Helm

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.