EXICO OIL CONSERVATION COMM JON

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE OCC

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

							, New Mex	ico Sep	tember 1	4, 1
	55551 D	FOLIECTI	NO AN ATT	314/4 DI E E	(Place	•	. A.C.		(Date)	
			NG AN ALLO					ME	. SW	
Com	DANY OF OR	erator)	lles	(Lease	Wel	l No#	i, in		4	1/4,
(Company or Operator) K 4 Sec			T 17	R 32	·, NMPN	Л. М	aljamar			Pool
Unit Lett	47									001
	Lea		County. Da	te Spudded.	8-22-196	O Dai	o Drilling C	capleted 9	-2-1960	
Please indicate location:			Elevation	300		_Total Depth	-7703	PBTD		
D C	В	A	Top Oil/Gas	Pay	4	_Name of Pro	d. Form.			
			PRODUCING II					•	4146-5	
		 	Perforations	3884-94	3914-18	3942-46	3955-57	3980-86		4
E	r G.	H	Open Hole			Depth Casing Shoe	4189	Depth Tubing	4014	
			OIL WELL TE		•					
L	J	I			bbls.oil,	_	hhle water in	hee		hoke
	•				ure Treatment					_
M	1 0	P	lest After !	35	_bbls.oil,	No LLI.	water is	} e or orredo	Choke	24/
						BD15	water in		_min. Size_	
	<u> </u>		GAS WELL TES	=	4					
w.				d. Test:		_MCF/Day; Ho	urs flowed	Choke	Si ze	
•	ng and Come		Method of To	esting (pitot	, back pressur	re, etc.):				
Size	Feet	Sax	Test After	Acid or Fract	ure Treatment:	:	MCF	/Day; Hours	flowed	
8 5/ 8	313	200	Choke Size	Meth	od of Testing	·			 	
- - - / - - - - - - - - - -	949	200		<u>-</u>	. 162	A- 0f	ale used so	nh as acid	water oil	and
52 4189		450	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. refined eil 70,000 lbs. sand 1,000 gal. acid							
2 3/8*	4014		casing	Tubing	90 lbe Date	first new	Septembe	r 13, 19	60	
2 3/8	7027									
			Oil Transpor	rter Iexas	New Mexic	Dedrei	Company	<u> </u>		
			Gas Transpor	rter	Phillips	LA STATE OF	n company			
narks:		•••		••••••						
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I hereby	y certify th	at the info	rmation given	above is tru	ue and compl	ete to the b	est of my kno	wledge.	ald Fath	ter
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Cfl	1. 1. J. J.		ver vv		Title		munications	regarding w	ell to:	
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