

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water injection well
2. NAME OF OPERATOR
Chevron Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 1660, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Maljamar
Grayburg-San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 4, T-17-S,
R-32-E, NMMP

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-4159

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-75 Move in rig up pulling unit. Pulled out of hole with tubing.

8-19-75 Ran tubing to 3800' and spotted 25 sacks cement. Pulled tubing. Waited on cement. Ran in hole, tagged cement at 3616'. Displace casing with 9.5 ppg mud laden fluid. Pulled tubing to 2500'.

8-20-75 Spotted 30 sacks cement. Pulled tubing to 1150'. Spotted 35 sacks cement. Pulled out of hole with tubing. Perforated 5 1/2" casing at 356'. Pump 75 sack cement down 5 1/2" casing circulating to surface via 8 5/8" x 5 1/2" annulus leaving 5 1/2" casing full to surface.

9-11-75 Installed 4' marker, back filled pit and cellar, cleaned up location as per "Statement of Surface Restoration Intention" filed 6-30-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE Senior Drilling Engineer

DATE September 22, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 8 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side