

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

"E"
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Maljamar
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-17-S, R-32-E
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit J, 1980' FSL & FEL, Section 4, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-4159

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to commence third quarter 1975. Federal office will be notified prior to commencing actual plugging operations.

1. Dig pit and cellar.

2. Run in hole with tubing, open ended to 3300', displace hole with 9.5 ppg mud laden fluid. Spot 25 sxs cement. Pull tubing to 2400' and spot 30 sxs cement. Pull tubing to 1000' and spot 35 sxs cement. Pull out of hole with tubing.

3. Perforate 5 1/2" casing at 358'. Establish circulation, pump sufficient cement to circulate to surface via annulus leaving 5 1/2" casing full.

4. Cut off casing 2-3' below ground level, set 4' marker. Back fill pits and cellar. Clean up location as per federal or state requirements.

NOTICE TO ABANDON APPROVED FEB 11, 1975 IS SUPERCEDED BY THIS APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

E. T. Krysaik

TITLE Division Drilling Supt.

DATE July 30, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE