

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

WM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Maljamar
Grayburg-San Andres11. SEC., T., R., OR BLK. AND
SURVEY OR AREASec. 4, T-17-S, R-32-E,
MGM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Chevron Oil Company	Maljamar Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1660, Midland, Texas 79701	20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
Unit D, 1980' FSL & FEL, Section 4, T-17-S, R-32-E	Maljamar Grayburg-San Andres
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SURVEY OR AREA
	Sec. 4, T-17-S, R-32-E, MGM
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
GR 4159'	Lea
	13. STATE
	New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to commence first quarter 1975. Federal office will be notified prior to commencing actual plugging operations.

1. MI RU PU. Run and set CIBP on tubing to ³⁸⁰⁰3300', spot ²⁵20 sxs cement on top of CIBP with tubing.
2. Load hole with mud laden fluid.
3. Determine free point of 5 1/2" casing (est. 2000').
4. Shoot off casing, pull and lay down 5 1/2" casing.
5. Run tubing, open ended to 50' below casing stub and spot ³⁵30 sxs cement. Pull tubing to 358', spot 50 sxs cement. Spot 10 sxs cement 20' to surface.
6. Weld steel plate with 4' marker. Back fill pit & cellar. Clean up location.

AMENDMENT: Place additional cement plugs as follows:

1. 25 sacks inside 5 1/2" csg. at 2500-2700 feet.
2. 35 sacks at 1100-1200 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Pullig
J. E. Pullig

TITLE

Drilling Supervisor

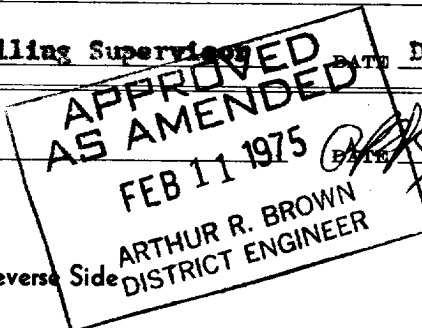
DATE Dec. 26, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



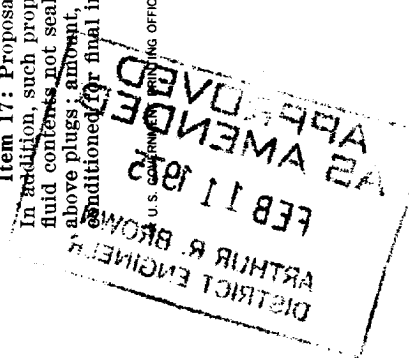
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



FEB 11 1985
OIL CONSERVATION
BUREAU OF LAND MANAGEMENT
DENVER OFFICE: 197-782-21/207 REGION NO. 8