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Form 3160-5  
(JUNE 1990)

APR 2 '97

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBLM  
ROSWELL, NM SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposalsN.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.

NM-0315712

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

19

9. Well API No.

30-025-00456

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL &amp; 660' FEL, Sec 4, T17S, R32E

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☒
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form).

ACCEPTED FOR RECORD

APR 03 1997

BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

12/11/96 MIRU Ram WS #118.

12/12/96 POH &amp; LD 1-1/4" x 16' PR, 1-3/4" x 6' rod sub, 155-5/8" rod &amp; 1-2" x 1-1/4" x 16' pump (junk). ND tbg head. Wait on 5-1/2" x 8" csg nipple. NU new tbg. head, BOP &amp; EPA equip. POH w/ 2-3/8" tbg &amp; LD. RU 2-7/8" tbg. RIH w/used 4-3/4" bit, 6 3-1/2" DC's &amp; 130 jts 2-7/8" tbg. Tagged @ 4080'. Pulled tbg to 3762'.

12/19/96 LD 6 3-1/2" DC's. RIH w/RTTS pkr, SN &amp; 128 jts 2-7/8" tbg to 3850'. Set pkr. RU HES to load &amp; test csg to 500#. Drpd standing valve. Tstd tbg to 4300#. Fished standing valve. HES acidized Grayburg &amp; Vac w/3500 gals Fer-check w/anti-sludge agent &amp; 750 gals Xylene &amp; 1500# block as follows: 250 gals Xylene, 1000 gals acid, 750# rock salt, 250 gals Xylene, 1500 gals acid, 750# rock salt, 250 gals Xylene, 1000 gals acid.

12/23/96 Unset pkr. TOH w/128 jts 2-7/8" tbg &amp; RTTS pkr. RIH w/perma-latch pkr, on-off tool &amp; 123 jts 2-3/8" tbg. ND BOP. NU striper. Circ pkr fluid. Set pkr w/ 10,000# tension. ND striper. NU WH. Ran 15 min chart @ 360#.

12/28/96 Initial injection - 91 BWPD @ 800#.

set @ 34218

14. I hereby certify that the foregoing is true and correct

Signed:

Betty Esie

Title Production Administrator

Date 03/29/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side