-	NO. OF COPIES RECEIVED			
ı	DISTRIBUTION			
1	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
•	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			
• •	Operator			

March 1, 1977

(Date)

	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
}-  -  -  -	U.S.G.S.  LAND OFFICE  IRANSPORTER GAS  GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL. GA	S			
1.	PRORATION OFFICE						
•	Operator						
Chevron U.S.A. Inc.  Address P. O. Box 1660, Midland, Texas 79701							
						Reason(s) for filing (Check proper box)  Other (Please explain)  New We!	
New Well Change in Transporter of:  Recompletion Oil Dry Gas							
Change in Ownership Casinghead Gas Condensate							
If change of ownership give name Chevron Oil Company, P. O. Box 1660, Midland, Texas 79701							
1	and address of previous owner						
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.			
1	Maljamar (Grayburg) Unit 19 Maljamar (Grayburg-San Andres) State, Federal or Fee Federal MM-0315712						
	Location I . 198	O Feet From The South Line	e and 560 Feet From Ti	East			
	Unit Letter ;;	Feet From The Line	e andFeet room II	16			
Line of Section 4 Township 17-South Range 32-East , NMPM, Lea County							
THE ANGROPHE OF OH AND NATURAL CAS							
	Name of Authorized Transporter of Oil.	or Condensate	Address (Give dadress to which approve				
!	Texas-New Mexico Pipelin		P. O. Box 1510, Midland, Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		P. O. Box 6666, Odessa, Texas 79760				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1			
	give location of tanks.	J 14 17-8 32-E	Yes				
	If this production is commingled wit	th that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completic	on - (X)   Gas Well	New Well   Workover   Deepen	Frug Back Same fies ( 2000 1950 1950 1950 1950 1950 1950 1950 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Fuy				
	Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)							
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				t, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	Tubing Piessure					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Teating Memor (prose)						
VI. CERTIFICATE OF COMPLIANCE				TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	. 19			
	a leader base been complied	with and that the information kiven		Market By			
	above is true and complete to th	e best of my knowledge and belief.	TITLE				
			11	compliance with RULE 1104.			
	H. C. Spender	w	The second second for allow	nable for a newly drilled or deepened			
í	W. A. Goudena (Sign	nature)	well, this form must be accompa	dance with RULE 111.			
Area Supervisor			All sections of this form must be filled out completely for allow-				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

• . . . <del>-</del>